

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00368 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Grand Banks Energy Company		6. State Oil & Gas Lease No. B-9683
3. Address of Operator 10 Desta Drive, Suite 300-E, Midland, Texas 79705		7. Lease Name or Unit Agreement Name Anderson Ranch Unit ✓
4. Well Location Unit Letter <u>T</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>2</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 16 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4331' DF		9. OGRID Number 155471
		10. Pool name or Wildcat Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran mechanical integrity test per OCD requirements. No pressure observed on Surface or Intermediate casing. Opened Prod/Tbg annulus valve. Observed 40 psi on gauge. Bled down to zero in 30 seconds. Flowed out 3 gals of packer fluid. Observed no further flow or pressure. RU pump track and pressured-up casing to 310 psig. Held steady for entire required test period. Annotated pressure chart attached. Put well back on injection with 48 psig tubing pressure. No flow on casing. Shut in casing valve. Prior to test Mr. Sonnabaker was contacted for witnessing operation. We were instructed to go ahead with the test without an OCD witness on location.

Spud Date:

8-21-14

Rig Release Date:

8-21-14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

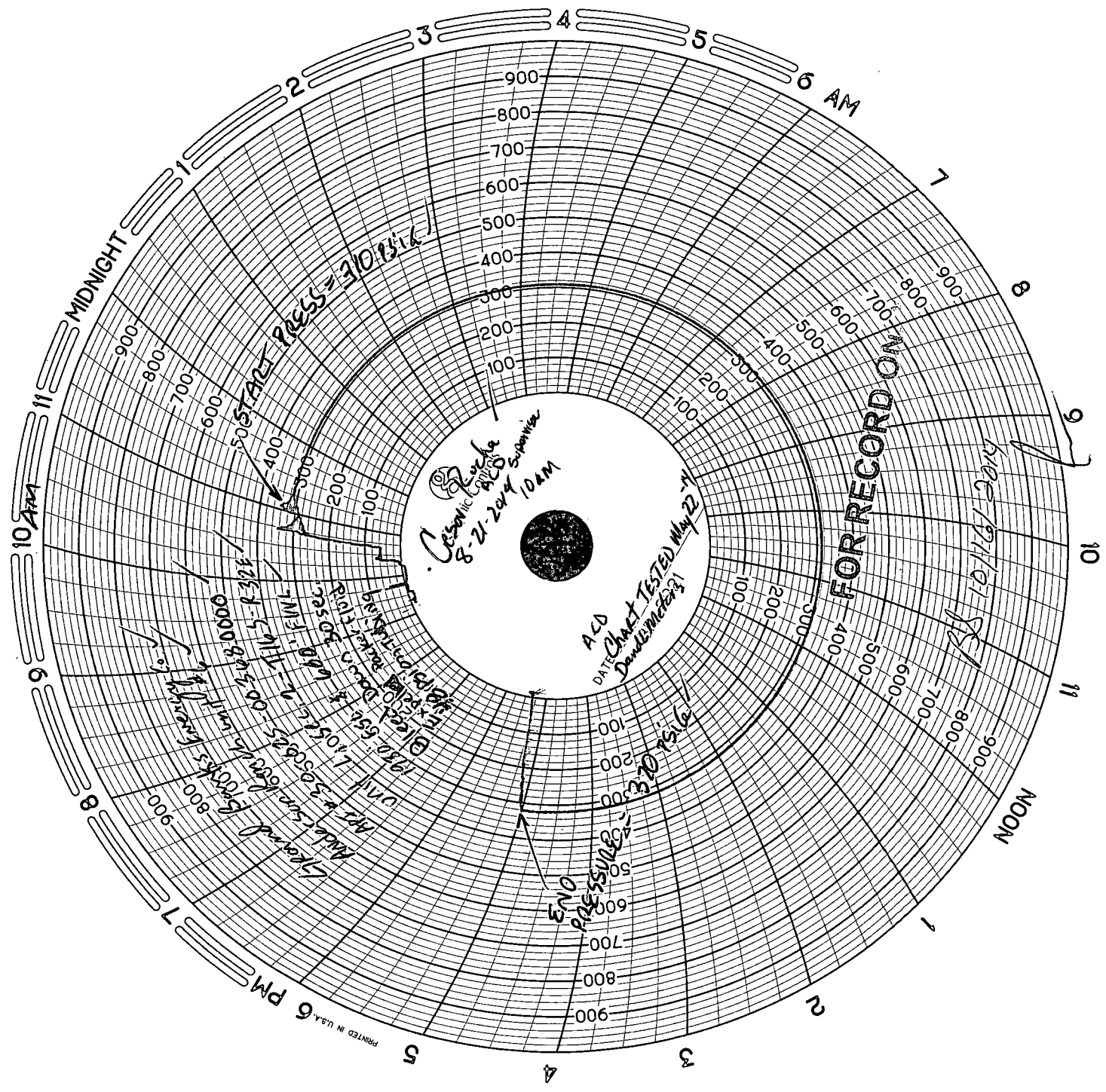
SIGNATURE Terry Duffey TITLE PRESIDENT DATE 10-8-14

Type or print name TERRY DUFFEY E-mail address: TERRY.DUFFEY@ATT.NET PHONE: 432-978 1126
For State Use Only

APPROVED BY: Bill Sonnabaker TITLE Staff Manager DATE 10/16/2014
Conditions of Approval (if any):

FOR RECORD ONLY

OCT 20 2014



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