District 1 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Franc	Artesia, NI Rd., Azte cis Dr., Sai	M 88210 c, NM 87410 nta Fe, NM 87	505	Energy, 1 Oi 12	State of New Minerals & M il Conservatio 20 South St. Santa Fe, NI	Natural Re on Division Francis Di M 87505	sourc S n :	s Receiv	2014 ubmit (/ED			Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT	
¹ Operator n CHEVRON 15 SMITH F	U.S.A. IN ROAD	Address NC.	<u>251 FC</u>	<u>JK ALL</u>	<u>OWABLE</u>	ANDAU	HU	² OGRI 4323	D Num	ber			
MIDLAND,	TEXAS	79705								ling Code COMPLE		tive Date	
			⁵ Pool Name PENROSE SKELLY; GRAYBURG						⁶ Pool Code 50350				
30 - 025-41484 ⁷ Property Code		⁸ Property Name			·	·			⁹ Well N		Numbe		
II. ¹⁰ Surface			W.T	. MCCOMACK	СК				29				
Ul or lot no.			Range	Lot Idn	Feet from the	North/South	Line	Feet from	n the	East/Wes	t line	County	
В	32	21S	37E		990	NORT	H	2310)	EAS	Т	LEA	
¹¹ Bo		ole Locatio	on Range	Lot Idn	Feet from the	North/Sout) line	Feet from	n the	East/Wes	t line	County	
	Beenon		Kange									County	
¹² Lse Code		L icing Method e PROD	¹⁴ Gas Connection Date		¹⁵ C-129 Pern	mit Number 16 (C-129 Effective D		Date ¹⁷ C		C-129 Expiration Date	
P			06/21	1/2014									
III. Oil a	ter	5 Transporters ¹⁹ Transporter Name and Address										²⁰ O/G/W	
						ur (35						OIL	
		PLAINS											
1. 1. 1. 1. A.										GAS			
9 335													
1983 (19 20 - 19 - 19 20 - 19 - 19 - 19 - 19 - 19 - 19 - 19 - 1					TAR	GA						й. 	
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an a				, \-	- the second								
		letion Data		le lu li	1							· · · · · · · · · · · · · · · · · · ·	
²¹ Spud Da 04/24/201		²² Ready 06/05/2			²³ TD 4135	²⁴ PBTI 4053)		rforati 90-393			²⁶ DHC, MC	
	²⁷ Hole Size		²⁸ Casing & Tubin			²⁹ Depth Se				³⁰ Sacks Cement		s Cement	
11		8 5/8				1225'			475 SX CL C				
7 7/8		5 1/2				4135'				1050 SX CL C			
												·	
V. Well			my Data	33 -	Test Date	34 Test	Longt	h	35 Th	g. Pressur	.	³⁶ Csg. Pressure	
³¹ Date New Oil 06/20/2014		³² Gas Delivery Date 06/21/2014		08/06/2014		³⁴ Test Lengt 24 HRS				g. i ressure		Csg. 1 Tessure	
³⁷ Choke Size					⁹ Water 163	⁴⁰ Gas 229					⁴¹ Test Method PUMP		
⁴² I hereby cer been complied complete to th Signature: Printed name:	l with and	that the info	rmation g	iven above	e is true and	Approved by:				ATION DI	VISIO	N	
DENISE PINE		Petroleum Engineer											
Title: REGULATOF	1	Approval Date:											
E-mail Addres	ss:								¥				
Date: Phone: 09/25/2014 432-687-7375						E-PERMITTING New Well Comp P_M _ P&A TA							

<u>CompPM</u>	P&ATA
CSNG	Loc Chng
ReComp	Add New Well
Cancl Well_	Create Pool_

OCT 12 2014