

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18
8. Well No. 342
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

OCT 17 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18
2. Name of Operator Occidental Permian Ltd.	8. Well No. 342
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter O : 330 Feet From The South Line and 2310 Feet From The East Line Section 18 Township 18-S Range 38-E NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3669' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING PEI P&A NR TEI INT TO P&A PUI CSNG OTI TA	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____
P&A R COMP CHG Loc. RBDMS CHART	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. RIH w/RBP set @994'.
 4. ND BOP/NU wellhead.
 5. RDPU & RU for wellhead change. RUPU 06/12/2014 RDPU 06/12/2014
 6. RUPU & RU.
 7. ND wellhead/NU BOP.
 8. POOH and lay down RBP.
 9. RIH w/bit & drill collars. Tag CIBP @4003'. RU power swivel & stripper head. Drill CIBP from 4003-4004'. Push to bottom @4260'. RD power swivel & stripper head. POOH w/bit & drill collars.
 10. RIH w/CIBP set @4195'.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/16/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 10/20/2014
CONDITIONS OF APPROVAL IF ANY:

OCT 22 2014

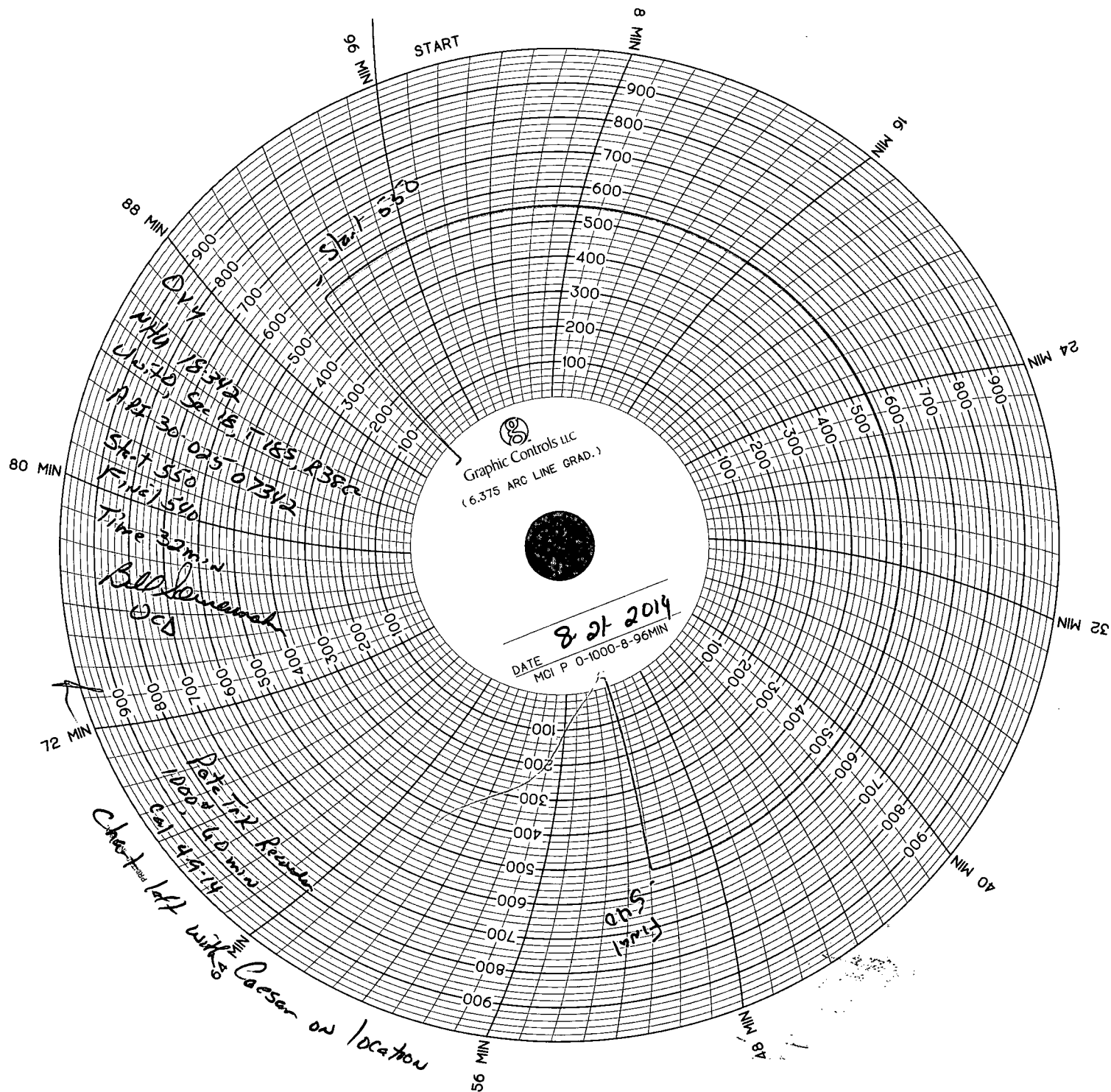
NHU 18-342 API #30-025-07342

11. RIH w/treating packer set @4187'. RU acid truck and pump 1000 gal of 15% HCL acid. RD acid truck. POOH w/treating packer.
12. RIH w/CICR set @3950'. RU Warrior Energy and pump 300 sacks of .2% Super CBL cement. 47 bbl into formation. RD Warrior.
13. RIH w/bit & drill collars. Tagged @3946'. RU power swivel & stripper head. Drill out CICR from 3946-3950'. Drill on cement from 3950-4192'. Tagged top of CIBP @4195'. Pressure tested casing to 800 PSI. Held OK. Drilled out CIBP from 4195-4196'. Fell thru to bottom of hole. Tagged @4260'. Drill from new formation from 4260-4368'. (new TD). RD power swivel & stripper head. POOH w/bit & drill collars.
14. RU wire line & run CNL/GR/CCL log from TD (wire line tagged @4364') to 3375'. RD wire line.
15. RU Archer wire line & perforate casing @4188-4210'. RD wire line.
16. RIH w/treating packer set @4181'. RU Warrior Energy and pump 3500 gal of acid with 2000# of rock salt. Flush with 1000 bbl of fresh water. RD Warrior.
17. RIH w/bit. Tagged @4368'. POOH w/bit.
18. RIH w/Arrowset 1-X Dbl Grip packer set on 127 jts of 2-7/8" Duoline 20 tubing. Packer set @4167'.
19. ND BOP/NU wellhead.
20. Test casing to 550 PSI for 30 minutes and chart for the NMOCD.
21. RDPU & RU. Clean location and return well to injection.

RUPU 07/24/2014

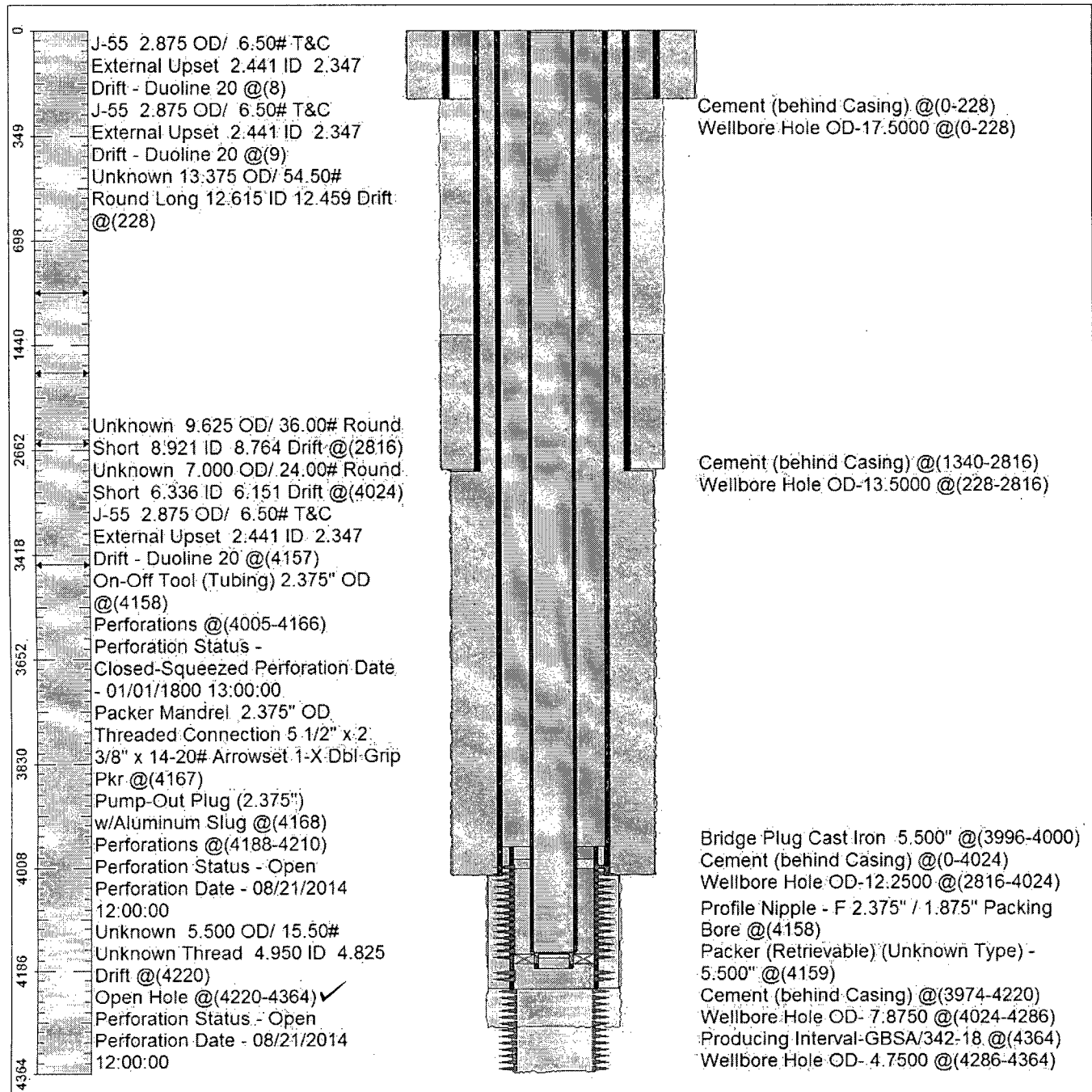
RDPU 08/21/2014

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October 16, 2014

Work Plan Report for Well:NHSAU 342-18



Survey Viewer

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