

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-29173 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 332 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

HOBBS OCD

2. Name of Operator  
Occidental Permian Ltd. ✓

OCT 22 2014

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

RECEIVED

4. Well Location

Unit Letter J : 1550 feet from the South line and 2350 feet from the East line  
Section 32 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3626.4' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. Kill well w/160 bbls FW. ND WH x NU BOP. POOH w/ESP equipment. RIH with 6-1/8" bit x tag at 4288'. RU Archer WL x perforate at 4072'-75', 4124'-28', 4135'-38', 4145'-54', 4193'-96, 4201'-16', 4223'-28', & 4232'-38' (4 JSPF, 224 holes). RIH w/7" treating packer x set at 4035'. RU Petroplex x acidize perms w/3500 gal. 15% Pad acid. Flush w/100 bbls FW x wait for acid to spend. Release treating packer. Pump 100 bbl scale squeeze x flush w/200 bbls FW. RBIH with ESP equipment on 127 jts. 2-7/8" tubing. ND BOP x NU WH x flowline. RD x MO x clean location.

Spud Date: 10/9/14 (RUPU)

Rig Release Date: 10/16/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/21/14

Mark\_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 10/22/14

Conditions of Approval (if any):

OCT 22 2014