Submit One Copy To Appropriate District	State of New M	Form C-103				
Office District I	Energy, Minerals and Nat	ural Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II	OIL CONSERVATIO	N DIVISION	30-025-03799			
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
District IV	Santa Fe, NM 8	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	S AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSAL			Lovington S/A Unit			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			· · · · · · · · · · · · · · · · · · ·			
1. Type of Well: Oil Well Ga	8. Well Number 10					
2. Name of Operator			9. OGRID Number			
Chevron, Midcontinent, L.P.	-1	HOBBS OCD	241333			
3. Address of Operator			10. Pool name or Wildcat			
15 Smith Road, Midland, TX 79705		OCT 09 2014	LOVINGTON; GRAYBURG-SAN ANDRES (Oil &			
			Gas)			
4. Well Location		É				
Unit Letter <u>G</u> : <u>1980</u> feet f	from the <u>North</u> line and <u>1980</u> for	eet frank wast line				
Section <u>36</u> Township <u>16S</u>		County Lea				
1	1. Elevation (Show whether D	R, RKB, RT, GR, etc.,) $ \frac{1}{2} \left(\frac{1}{2} \left(\frac{1}{2} - \frac{1}{2} \right) + \frac{1}{2} \left(\frac{1}{2} - 1$			
12. Check Appropriate Box to In	dicate Nature of Notice, I	Report or Other D	Pata			
NOTICE OF INTE			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON 🛛 REMEDIAL WORK D ALTERING CASING						
PULL OR ALTER CASING	NULTIPLE COMPL	CASING/CEMEN				
OTHER:		X Location is re	eady for OCD inspection after P&A			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 						
A steel marker at least 4" in diamet						
	5					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
M The factor has been been been a state of the state of t						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment						
other production equipment. \square Anchors dead ment the downs and risers have been sut off at least two feet below ground level						
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials h	ave been removed. Portable b	ases have been remo	ved. (Poured onsite concrete bases do not have			
to be removed.)						
\boxtimes All other environmental concerns h						
	abandoned in accordance with	19.15.35.10 NMAC.	. All fluids have been removed from non-			
retrieved flow lines and pipelines.						
		rical service poles and	d lines have been removed from lease and well			
location, except for utility's distribution	imirasu ucture.		- ν Α.			
When all work has been completed, retu	rn this form to the appropriate	District office to sch	edule an inspection			
	an and roun to the appropriate					
V-aPh		a .	In alar			
SIGNATURE:	TITLE:	Construction Rep_	DATE:/2/ ?///4			
TYPE OR PRINT NAME Jon Ruff	E-MAIL:jruff	@chevron.com	PHONE: <u>916-708-8248</u>			
For State Use Only	$\sqrt{1}$		Aficer / 10/21/2014			
OK to Release Uak	Whitahu L	ompowance (Htcer 1 10/21/2014			
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