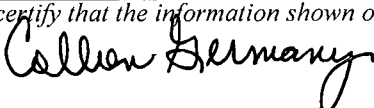


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. <div style="text-align: right;">30-025-38583</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STATE C 17
		6. Well Number: <div style="text-align: right;">1 HOBBS OCD</div>
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER ADDING		SEP 26 2014
8. Name of Operator VANGUARD PERMIAN LLC		9. OGRID 258350
10. Address of Operator 5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057		11. Pool name or Wildcat BLINEBRY
12. Location	Unit Ltr	Section
Surface:	F	17
BH:		
13. Date Spudded 9-13-13		14. Date T.D. Reached
15. Date Rig Released		16. Date Completed (Ready to Produce) 9-22-13
17. Elevations (DF and RKB, RT, GR, etc.) 3304 GR		
18. Total Measured Depth of Well 6965		19. Plug Back Measured Depth 6905
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 5422-5956		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1131
5.5	17	6961
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 5422-5956		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		5422-5956
		2500 gals 15% NEFE acid
PRODUCTION		
Date First Production 10-1-13		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP
		Well Status (Prod. or Shut-in) PROD
Date of Test 10-3-13	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 8/19
		Gas - MCF 224/344
		Water - Bbl. 81/115
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name COLLEEN GERMANY	Title AGENT
E-mail Address cgermany@oilreportsinc.com		

DHC - HOB 278-A

OCT 23 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1088	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2662	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3302	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3644	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3867	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5072	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5781	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5423	T. Gr. Wash	T. Dakota	
T. Tubb 6073	T. Delaware Sand	T. Morrison	
T. Drinkard 6247	T. Bone Springs	T. Todilto	
T. Abo 6625	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1088	1088	Alluvium & Redbeds				
1088	2662	1574	Anhydrite & Salt				
2662	2860	198	Siltstone Shale & Anhydrite				
2860	3454	594	Anhydrite & Anhydritic Dolomite				
3454	3644	190	Sandstone, Siltyone, Anhy & Dolo				
3644	5181	1537	Shale & Dolomite				
5181	6073	892	Dolomite, Anhydritic Dolomite				
6073	6800	727	Dolomite				