Submit I Copy To Appropriate District Office	State of New	Mexico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and N	latural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONSERVATI		30-025-42044		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Guilta i eg i tit	107505	6. State Off & Gas Lease No.		
87505 SUNDRY NOT	ICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL			Ophelia 27		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 501H		
2. Name of Operator		OCT 2 3 2014	9. OGRID Number		
EOG Resources, Inc. 3. Address of Operator	<u></u>		7377 10. Pool name or Wildcat		
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	Bradley; Bone Spring		
4. Well Location G	2420 feet from the Nort	h 167	75 East		
Unit Letter : Section 27	Township 26S	Range 33E	feet from thelin		
	11. Elevation (Show whether				
	3283' GR	·			
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data		
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR			
PULL OR ALTER CASING  DOWNHOLE COMMINGLE		CASING/CEMEN	I JOB		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:	X		
	ork). SEE RULE 19.15.7.14 NM		d give pertinent dates, including estimated date npletions: Attach wellbore diagram of		
	•	APD for this well to re	flect a change in casing design.		
			neet a change in casing accign.		
New casing design and	details attached.				
		Γ			
Spud Date:	Rig Release	e Date:			
<b></b>		I			
I hereby certify that the information	above is true and complete to the	ie best of my knowledg	e and belief.		
(n - 1)					
SIGNATURE Itam W.	TITLE F	Regulatory Analys	tDATE		
Type or print name Stan Wagn	E-mail ado	iress:	PHONE: 432-686-3689		
For State Use Only		.,			
APPROVED BY:	and TITLE	Petroleum Engine	DATE 10/23/114		
Conditions of Approval (11 any):			<i></i>		

.

OCT 2 3 2014

### **Permit Information**:

Well Name: Ophelia 27 No. 501H

Location:

SL: 2420' FNL & 1675' FEL, Section 27, T-26-S, R-33-E, Lea Co., N.M. BHL: 2410' FSL & 1700' FEL, Section 22, T-26-S, R-33-E, Lea Co., N.M.

### Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF <sub>min</sub> Collapse	DF <sub>min</sub> Burst	DF <sub>min</sub> Tension
12.25"	0-1120'	9.625"	40#	J55	LTC	1.125	1.25	1.60
8.75"	0'-15,819'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

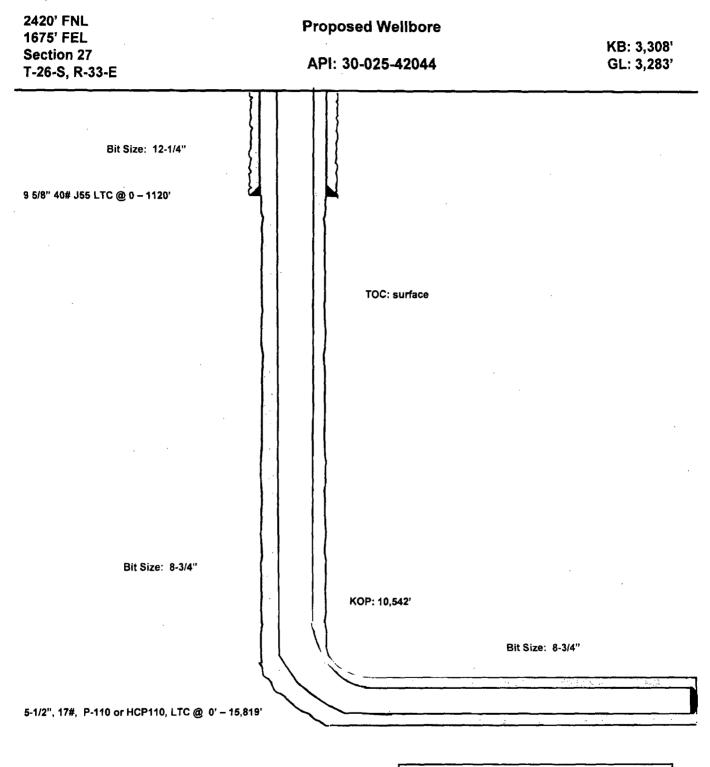
## **Cement Program**:

Depth	No. Sacks	Wt. ppg	Yld Ft <sup>3</sup> /ft	Slurry Description
1120'	400	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl <sub>2</sub> + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
15,819'	750	10.2	3.43	Class C + 10 lb/sk Q-Cell beads + 1.5% BWOW salt + 2 lb/sk Kol-seal + .125 lb/sk Pol-E-Flake + .5 lb/sk Halad-9 + .25 lb/sk D-Air 5000 + .55 lb/sk HR-601 + .2% BWOC SA- 1015 (TOC @ surface)
	300	11.5	2.76	Class H + 10% bent + 5 lb/sk Cal-seal 60 + .2% BWOC Fe- 2 + 3 lb/sk Kol-seal + .25 lb/sk Pol-E-Flake + .25 lb/sk D- Air 5000 + .1% BWOC SA-1015 + 1% BWOW salt
	1100	14.4	1.33	Class H + 2% bent + .7% Halad-9 + .2% FWCA + 3% BWOW salt + 5 lb/sk Microbond + .15% BWOC HR-601

### Mud Program:

Depth	Туре	Weight (ppg)	Viscosity	Water Loss
0 - 1120'	Fresh - Gel	8.6-8.8	28-34	N/c
1120' - 10,542'	DOBM	8.7-9	40-70	6-10
10,542' - 15,646'	DOBM	8.7-9	40-70	6-10
Lateral				

# Ophelia 27 #501H Lea County, New Mexico



Lateral: 15,819' MD, 11,020' TVD BH Location: 2410' FSL & 1700' FEL Section 22 T-26-S, R-33-E