

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-31489	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well Number 122	
9. OGRID Number 4323	
10. Pool name or Wildcat Dollarhide Tubb Drinkard	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐ **HOBBS OGD**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND TEXAS 79705

4. Well Location
Unit Letter K : 2055 feet from the South line and 1981 feet from the West line
Section 32 Township 24S Range 38E NMPM County LEA

RECEIVED
SEP 05 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: cleanout, acidize & return to injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached reports for work done on 7/26/14-.8/23/14

An MIT test was performed on 9/2/14. The well was tested at 600 PSI for 30 minutes.
Please find attached the original and a copy of the chart.

Test date- 9/2/14, BWPD 95, Inj Pressure- 1125

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 09/04/2014

Type or print name Britany Cortez E-mail address: Bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

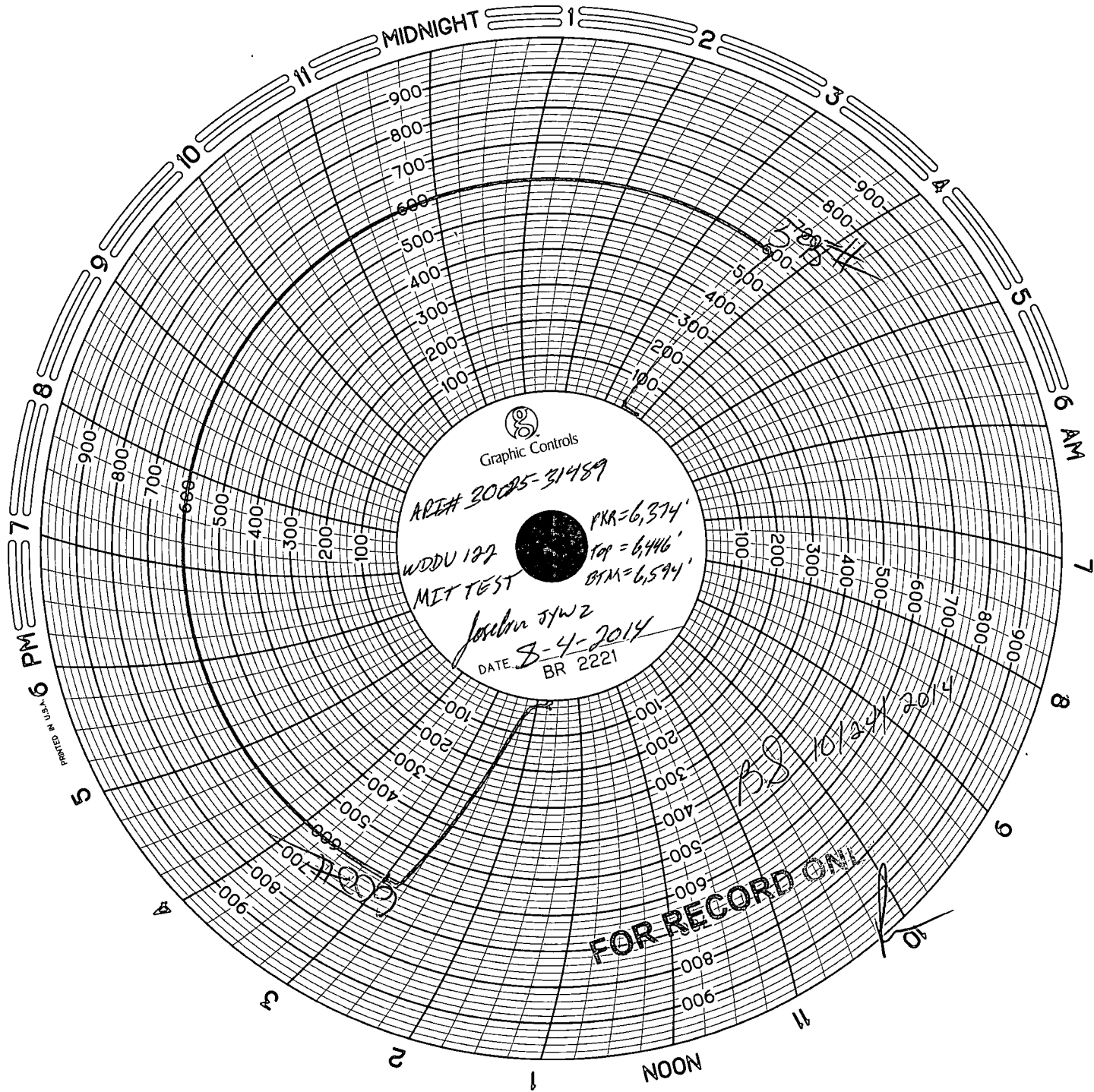
APPROVED BY: Bill Schuman TITLE Staff Manager DATE 10/24/2014

Conditions of Approval (if any):

FOR RECORD ONLY

OCT 27 2014

[Handwritten signature]





Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 7/26/2014

Job End Date: 8/23/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 122		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

~~ISA's and safety meeting. Discussed days operations of rigging up and replacing B-1 flange with new one. Talked about slickline operations and keeping good communication between crews.~~

Survey location. Set out all safety equipment. Rigged up pulling unit and set out all necessary tools.

Nipped down B-1 flange and removed it. Installed new B-1 flange with new nipple and master valve. Secured well and nipped up B-1 Flange. Pump truck got stuck on other job so job scope of retrieving profile plug will be in morning. Secured well and shut down. ~~Debriefed with crew over days operations.~~

~~Crew travel to yard~~

~~No operations @ well~~

Report Start Date: 8/22/2014

Com

~~No operations @ well~~

~~Crew travel to location~~

~~ISA's and safety meeting. Discussed days operations of RIH and retrieving blanking plug and rigging down pulling unit. Talked over keeping good communication with new operators.~~

Spotted in and rigged up slickline operations.

RIH with equalizer prong:

6" Rope Socket 1-1/4 OD
10' Weight Bar 1-3/8 OD
6' Short Spanges 1-1/4 OD
1' Equalizer Prong 1-3/8 OD

Prior to punching hole, placed 800 psi on tbgs. Punched hole in profile plug. After hole was poked pressure was 650. Prepped to RIH and retrieve plug.

RIH with:

6" Rope Socket 1-1/4 OD
10" Weight bar 1-3/8 OD
1' JDC 1-1/2 OD

atch on to plug. POOH with retrieving tool and 1.50 profile plug.

~~Digged down slickline operations. Secured well and debriefed with crew over operations.~~

~~Rigged down pulling unit. Loaded up all equipment and cleaned location prepped to move to new location.~~

~~No operations @ well~~

Report Start Date: 8/23/2014

Com

~~No operations @ well~~

~~ISA's and safety meeting. Discussed days operations of acidizing well with 6000 gallons of 15% acid. Talked about hazards and pin-pointed shower trailer and muster point. Talked about emergency exit plans.~~

Rigged up all lines and equipment for acidizers. Mixed and rolled tank with 190 bbls of fresh water and acid.

Pressure tested lines up 6000 psi. Set pop off to 4800. Well had 800 psi once opened.

Started with fresh water to get injection and then switched to acid. Performed Acid Stimulation job over perms from 6446' - 6594'. Pumped 6,000 gal 15% NEFe HCl with FDAS.

Average rate was 5.2 bpm, max rate was 5.4 bpm, average PSI was 2850 psi, and max psi was 3300.

Tubing was flushed with 33 bbls of fresh water to bottom perf @ 6594'

ISIP=2001 psi
5 min SIP=1666 psi
10 min SIP=1634 psi
15 min SIP=1608 psi

Total load was 178 bbls.

~~Digged down acidizers and debriefed with crew over days operations.~~

~~No operations @ well~~