

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41845
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RLF Trust 30
8. Well Number #3H
9. OGRID Number 113315
10. Pool name or Wildcat East Garrett, Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
Texland Petroleum-Hobbs, LLC **OCT 24 2014**

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location **RECEIVED**
Unit Letter A : 416 feet from the North line and 180 feet from the East line
Section 30 Township 16S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB X

OTHER: TD x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 8 3/4" hole @ 7915' @ 1:30 pm 10/13/14

10/13/14 Ran 184 jts 7" 26# # L80 LTC csg, Set @ 7915'
Cmtd w/1600 sks 35:65:6 Poz H: gel w/.2% FL52 (12.4 ppg & 1.99 yd)
Tail in w/220 sks 15:61:11 Poz Cl C:CSE-2 w/5% NaCl, .5% FL25, .5% FL52
(13.2 ppg & 1.63 yd)
PD @ 9:50 am 10/14/14, Circ 52 bbls to pt
WOC 11 hrs, test csg to 1500# for 30 min, Held ok
TIH w/directional tools
OCD notified

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/22/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/14
Conditions of Approval (if any):

OCT 27 2014