Office Office	State of New		Form C-103
District 1	Energy, Minerals and N	latural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-02541960
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE
District IV	Santa Fe, Niv	187303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WE	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			XTO 9 State
DIFFERENT RESERVOIR. USE "APPLIC			8. Well Number
PROPOSALS.)	o w " 🗆 o	HOBBS OCD	
1. Type of Well: Oil Well X	Gas Well Other	110000	#1 /
2. Name of Operator			9. OGRID Number
Texland Petroleum-Hobbs, L	LC –	OCT 2 4 2014	113315
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
777 Main Street, Suite 3200,	Fort Worth, Texas 76020	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Lovington, ABO
4. Well Location		RECEIVED	20 1 1 2 0
	150 S-45 Alba N. 4	1:	O C (C (I Frank II
			0feet from theEastline
Section 9	Township 17S		NMPM Lea County 🖊
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3863' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundw	aterDistance from nearest fro	esh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AI			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB X
	<u></u>		
OTHER: OTHER: Spud and surface csg job X			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
	ork). SEE RULE 1103. For Mu	Itiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.			
TD 7 7/8" hole @ 8629' 8:00 am 9/19/14			
09/20/14 Ran 196 jts 5 ½" 17# L80 LTC csg; Set @ 8629'			
Cmtd w/2250 sks 35:65:6 Poz Cl "H" w/.2% FL52A (12.4 ppg & 1.99 yd);			
Tail in w/250 sks 15:61:11 Pox Cl C":CSE-2 w/5% salt, .5% FL25, .5%FL52			
(13.2 ppg & 1.63 yd);			
PD @ 11:15 am 9/21/14 Circ 89 bbls to pit			
RR @ 4:30 pm 9/21/14			
14 (6) 115 pm 3/21	•		
OCD notified not massest			
OCD notified, not present			
			e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guideling	nes ∐, a general permit ∐	or an (attached) alternative OCD-approved plan 🗌.
2000-00-00-00-00-00-00-00-00-00-00-00-00		D 1 4 4 1	
SIGNATURE <u>Vokio S</u>	meth TITLE_	_Regulatory Analy	stDATE0 10/22/14
Type or print name Vickie Smit	th E-mail address:	vsmith@texpetro	.com Telephone No. 575-397-7450
For State Use Only			
		Petroleum En	gineer DATE 10/24/19
APPROVED BY:	LANG TITLE		DATE 10/27//9
Conditions of Approval (if any).	/ /		' / '