

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4362
7. Lease Name or Unit Agreement Name Rancho Verde 10 State
8. Well Number 1
9. OGRID Number 2862911
10. Pool name or Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location
Unit Letter L : 2310 feet from the South line and 930 feet from the West line
Section 10 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4319' AGL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In preparation for running test packer a bit and scraper was run inside the 5.50" casing and encountered casing damage at 4862' (about 600' below the intermediate casing shoe at 4230'). RIH w/ 4.625" casing swage and determined the casing was probably partially parted at 4862-68'. RIH with open-ended 2.875" tubing to PBTD at 9898' (CIBP w/ 10' of cement put in place during July 2000). POOH and LD tubing. Will file intent to P&A lower section of wellbore below casing damage and set up for possible future sidetrack to Strawn interval from out under intermediate casing shoe. **NEW C103 FORTHCOMING...**

Spud Date:

October 9, 2014

Rig Release Date:

October 16, 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey TITLE President DATE 10-21-2014

Type or print name Terry Duffey E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126

For State Use Only

APPROVED BY: Bill Samanaka TITLE Staff Manager DATE 10/24/2014

Conditions of Approval (if any):

RECORD ONLY

OCT 27 2014

Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State COM #1
 API# 30-025-34587

Current Configuration

13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

**CASING
 PARTIALLY
 PARTED
 4862'**

RECORD ONLY

BS 10/24/2014

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'

6/99: Perf 9806-48", Sqzd 2/00
 2/00: Perf 9806-12", Sqzd 5/00
 7/00: Perf 9806-12"
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'
 5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top
 5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'
 7/00: DST 10,688 - 10,840' non-commercial

