

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2103
7. Lease Name or Unit Agreement Name Cranberry BSU State Com
8. Well Number 5H
9. OGRID Number 025575
10. Pool name or Wildcat Berry; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	OCT 17 2014
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	RECEIVED
4. Well Location Unit Letter P : 15 feet from the South line and 680 feet from the East line Unit Letter A : 330 feet from the North line and 680 feet from the East line Section 11 Township 21S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,790' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Surface and Intermediate casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28/14 - Resumed drilling with rotary tools at 2:00 pm.
9/29/14 - TD 17-1/2" hole to 1,866'. Set 13-3/8" 48#, 54.50# J-55 ST&C casing at 1,866'. Cemented with 985 sacks Class "C" + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.13#/sx D130 + 0.1% D238 + 94#/sx D903 (yld 2.10, wt 12.8). Tailed in with 325 sacks Class "C" + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 94#/sx D903 (yld 1.35, wt 14.8). Circulated 160 sacks to the surface.
10/2/14 - Tested casing to 600 psi, ok. WOC 34 hours. Reduced hole to 12-1/4" and resumed drilling.
10/5/14 - TD 12-1/4" hole to 5,630'.
10/6/14 - Set 9-5/8" 36#, 40# J-55 and HCK-55 LT&C casing at 5,630'. Stage tool at 4,544'. Cemented stage 1 with 150 sacks 35:65:6

CONTINUED ON NEXT PAGE:

Spud Date: 7/20/14	Rig Release Date:
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

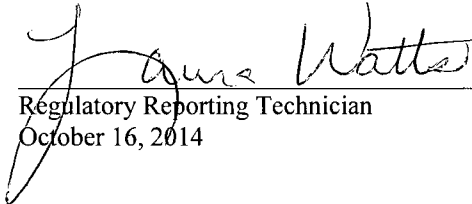
SIGNATURE <u>Laura Watts</u>	TITLE <u>Regulatory Reporting Technician</u>	DATE <u>October 16, 2014</u>
Type or print name <u>Laura Watts</u>	E-mail address: <u>laura@yatespetroleum.com</u>	PHONE: <u>575-748-4272</u>

APPROVED BY: <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10/17/14</u>
Conditions of Approval (if any):		

OCT 27 2014 MB

Form C-103 continued:

Poz "C" + 0.2% D013 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 2% D020 + 0.1% D65 (yld 1.92, wt 12.8). Tailed in with 180 sacks 50/50 Poz "C" + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.5% D020 + 0.1% D13 + 0.2% D65 (yld 1.38, wt 14.2). Bumped plug to 1024 psi, held ok. Drop bomb. Inflate packer and open ports. Circulated cement off of DV tool. Circulated 88 sacks to the surface. Cemented stage 2 with 1115 sacks 35:65:6 Poz "C" + 3% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.5% D65 (yld 1.94, wt 12.8). Tailed in with 100 sacks 50/50 Poz "C" + 0.1% D013 + 1% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 145 sacks to the surface.
10/9/14 - Tested casing to 1000 psi, ok. WOC 80 hours 30 minutes. Reduced hole to 8-3/4" and resumed drilling.



Regulatory Reporting Technician
October 16, 2014