

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
OCT 27 2014FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INC3a. Address
1616 W. BENDER BLVD, HOBBS NM 882403b. Phone No. (include area code)
575-263-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 200' FN1. and 330' FW1., Section 29, Township 26-S, Range 33-E, NWNW

5. Lease Serial No.
NMNM 27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Moose's Tooth 29 26 33 Fed Com #111

9. API Well No.
30-025-4216810. Field and Pool, or Exploratory Area
WILDCAT; BONE SPRING (98090)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGES TO
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ORIGINAL APD
				CO-FLEX HOSE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC submits for approval of a variance to use a Co-Flex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Please refer to the attached testing and certification documentation.

Attachments include APD sundry documentation detailing the changes to the approved APD along with the testing and certification documentation needed for the Co-flex we are requesting to use.

We did not provide an updated pay layout shown as Exhibit D in the approved APD due to the fact that the pad size and well center will remain unchanged given the change of rigs.

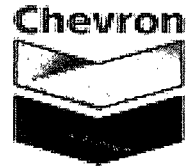
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CINDY HERRERA-MURILLO		Title PERMITTING SPECIALIST
Signature <i>Cindy Herrera-Murillo</i>	Date 10/14/2014	<div style="border: 2px solid black; padding: 5px;"> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">APPROVED</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">OCT 23 2014</div> <div style="text-align: center;">/s/ Chris Walls</div> <div style="text-align: center; font-weight: bold; font-size: 0.8em;">BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</div> </div>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title <i>KZ</i>	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

OCT 27 2014 *PM*

Delaware Basin Changes to APD for Federal Well



Well Name: **Moose's Tooth 29 26 33 Fed Com 1H**

API Well No.: **30-025-42168**

Rig: **Ensign 153**

CVX CONTACT:

CODY HINCHMAN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 832-470-4890
EMAIL: CODY.HINCHMAN@CHEVRON.COM

Summary of Changes to APD Submission

1. BOP Equipment – CoFlex Hose (page 3 of APD)
2. Exhibit D (page 20 of APD)

(1) BOP Equipment – CoFlex Hose

Summary: Variance to use a CoFlex hose between BOP and choke manifold not requested in original submittal.

As Defined in APD:	As Planned on Well:
Variance to use CoFlex hose not requested.	Chevron requests a variance to use a CoFlex hose with a <u>metal protective covering</u> that will be utilized between the BOP and Choke manifold. Please refer to the attached testing and certification documentation.

(2) Exhibit D

Summary: Ensign 153 is planned to drill the Moose's Tooth 29 26 33 Fed Com 1H well.

As Defined in APD:	As Planned on Well:
Pad layout for new build Ensign ADR 1500S rig shown.	Ensign 153 is planned to drill this well. No change to submitted pad size or well center is required.



A Tomkins Company

Robsko, Inc.

OILFIELD RUBBER PRODUCTS

4749 Eastpark Drive

Houston, TX 77028

United States of America

Gates Corporation Authorized Rotary and Vibrator Hose Subcontracted Fabricator

Hydrostatic Test Certification

Robsko, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the hydrostatic test per API Spec 7K, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.25 times the working pressure per Table 9.

Assembly Part Number

36332R3-1/16HUB10K-LL-L

Serial Number / Date Code

L32461102512R112712-5

Chart Recorder Information

Hose Size

3.5IN X 32FT

Testers

OC CS

Serial Number

Recorder 22349

Calibration Date

Oct. 19th 2012

Lloyd's Register Type Approved for Fire Test OD/1000/499 Rev 1

Hydrostatic Test:

Passed

Visual Inspection:

Passed

QA Representative Signature

11/28/2012 PS

Date & Initial

Shipper:

**GHX - Robsco, Inc.
4749 Eastpark Drive**

**Houston, TX 77028
Rufus Dominguez 713-672-1777**

**Shipment Reference: 9415989
Consignee Reference: 491394-156JR
Total Weight: 1687
Total Shipment Pieces: 1**

Special Instruction

DO NOT STAND CRATES ON END!!!!

**DIM Weight: 1105
qty: 1 (88 x 84 x 29)**

00608423360 2

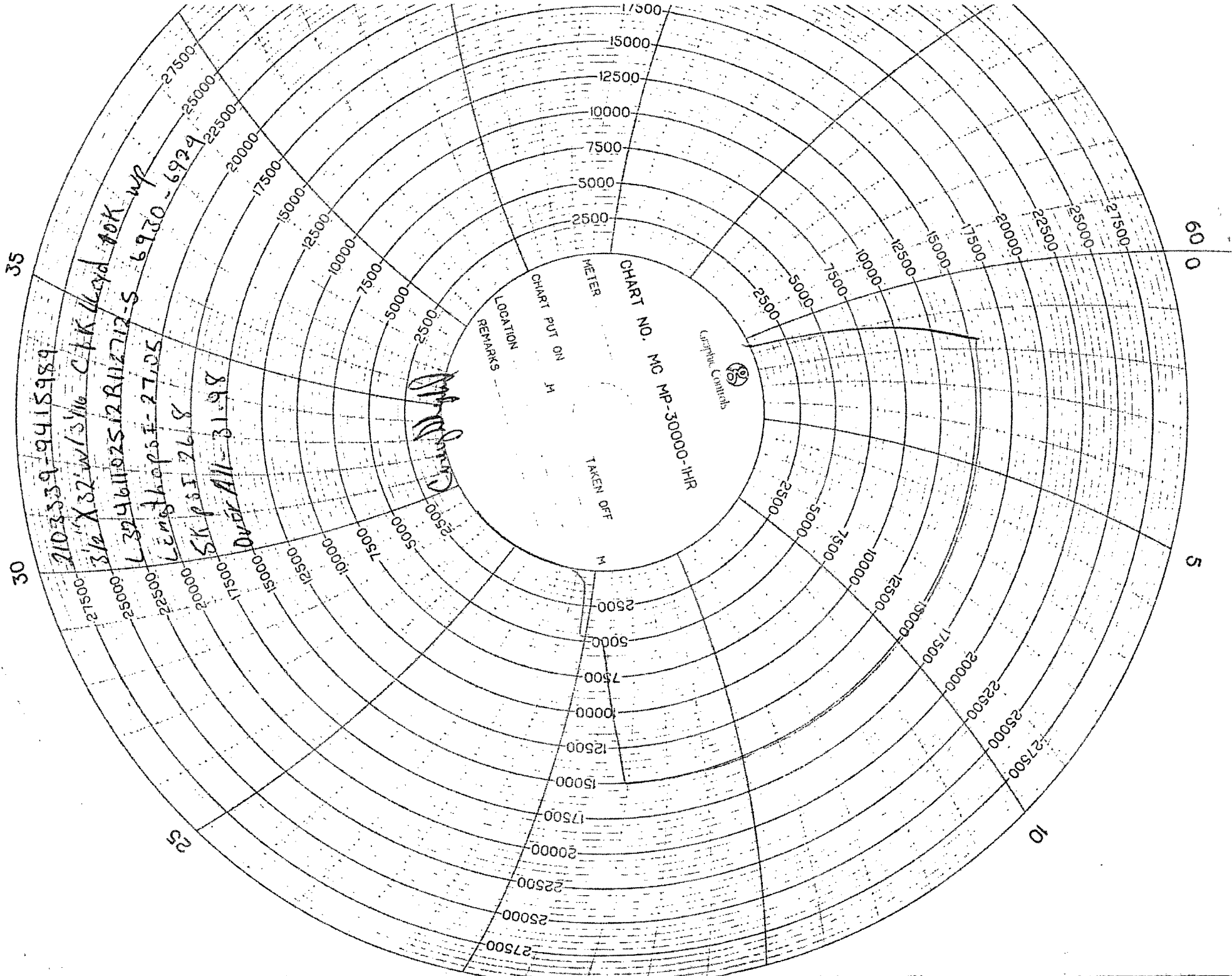
Label 1 of 1

**Saia, Inc.
853-1923-A
11/29/2012**

**TOTAL SERVICE SUPPLY LP
1620 VICEROY**

**ODESSA, TX 79763
ATTN: BRUCE**

(Fold Sheet Here)



Moose's Tooth 29 26 33 Fed Com 1H Pad Layout – Ensign ADR 1500S

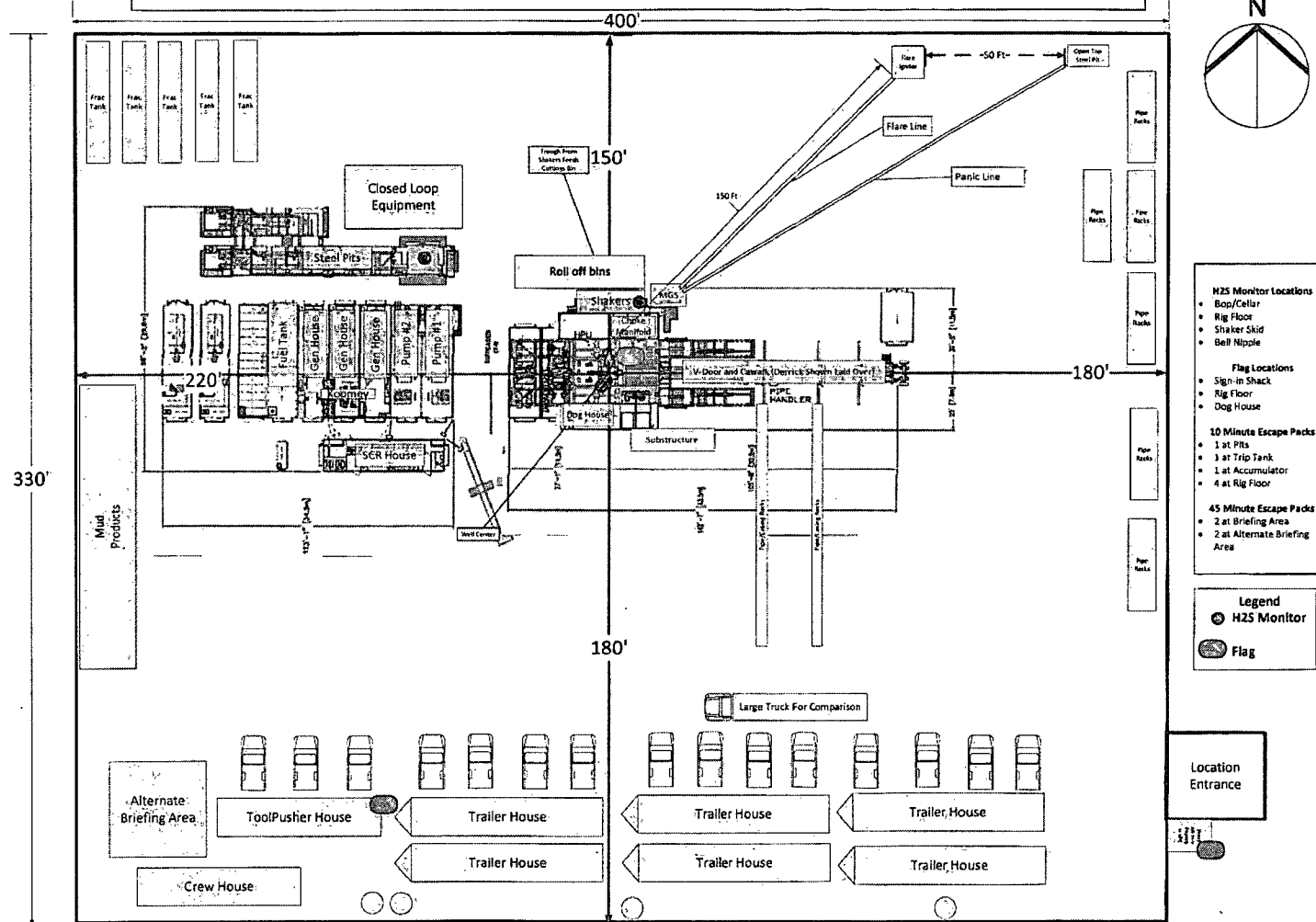


Exhibit D

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).