| *  |  |                 |  |
|--|--|-----------------|--|
| Submit 2 Copies To Appropriate District  | State of New Mexico                                    |                 | Form C-103   |
| Office<br>District I   | nergy, Minerals and Natural Re                         | esources        | October 25, 2007   |
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240  |  |                 | WELL API NO.   |
| <u>District II</u><br>1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVATION DIV                                   |                 | 30-025-01829   |
| District III   | 1220 South St. Francis D                               | or.             | 5. Indicate Type of Lease  STATE   FEE                     |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV  | Santa Fe, NM 87505                                     | -               | STATE STATE FEE  6. State Oil & Gas Lease No.              |
| 1220 S. St. Francis Dr., Santa Fe, NM  | ,  |                 | E-2064   |
| 87505  | ND DEDODTS ON WELLS                                    |                 | 7. I N II-iA A IN  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO   | ND REPORTS ON WELLS<br>DORILL OR TO DEEPEN OR PLUG BAC |                 | 7. Lease Name or Unit Agreement Name South Four Lakes Unit |
| DIFFERENT RESERVOIR. USE "APPLICATION  |  |                 | South Four Edices Chit                                     |
| PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas W  | ell Other  |                 | 8. Well Number 003   |
| 2. Name of Operator  |  |                 | 9. OGRID Number  |
| Pride Energy Company   |  |                 | 151323   |
| 3. Address of Operator   |  |                 | 10. Pool name or Wildcat                                   |
| P.O. Box 701950, Tulsa, OK 74170-1950  |  |                 | Four Lakes Penn  |
| 4. Well Location   |  |                 |  |
| Unit Letter <u>D</u> : 660 feet from the <u>N</u> line and 660 feet from the <u>W</u> line   |  |                 |  |
| Section 1 Township 12S Range 34E NMPM County Lea   |  |                 |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  |                 |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |                 |  |
| 12. Check Appropriate Box to findicate Nature of Notice, Report of Other Data  |  |                 |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |  |                 |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   |  |                 |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A   |  |                 |  |
| PULL OR ALTER CASING MULT  | TIPLE COMPL   CASI                                     | NG/CEMENT J     | JOB  |
| OTHER:   |  |                 |  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  |  |                 |  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  |  |                 |  |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the   |  |                 |  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  |  |                 |  |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  |  |                 |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |  |                 |  |
| M. The leastion has been leveled as nearly as nessible to original ground contour and has been cleared of all junk trash flow lines and                            |  |                 |  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. |  |                 |  |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  |  |                 |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with                               |  |                 |  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed                             |  |                 |  |
| from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  |  |                 |  |
| to be removed.)  |  |                 |  |
| All other environmental concerns have been addressed as per OCD rules.   |  |                 |  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from  |  |                 |  |
| non-retrieved flow lines and pipelines.  |  |                 |  |
| When all work has been completed, return the   | nis form to the appropriate District                   | office to sched | ule an inspection. If more than one                        |
| inspection has to be made to a P&A location  |  |                 |  |
| 4/1 11   |  |                 | X  |
| SIGNATURE / Lya 9  | TITLE  | <del></del>     | DATE <u>10/ <b>9</b> /14</u>                               |
| TITLE DATE 10/9/14  TYPE OR PRINT NAME Kyle Young E-MAIL: kyley@pride-energy.com PHONE: (918) 524-9200  For State Use Only   |  |                 |  |
| For State Use Only   |  |                 |  |
|  |  |                 |  |
| APPROVED BY: 190 DATE 10/21/19   |  |                 |  |
| Conditions of Approval (it and):   |  | •               | OCT 2 8 2014   |