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Submit 2 Copies To Appropriate District State of New Mexico Office	Form C-103 October 25, 2007
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-01831 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-2064
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name South Four Lakes Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Pride Energy Company	151323 10. Pool name or Wildcat
P.O. Box 701950, Tulsa, OK 74170-1950	Four Lakes Penn
4. Well Location	
Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1,980</u> feet from the <u>E</u> line	
Section       2       Township       12 S       Range       34E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN	тјов 🗌 👘 🖊
	eady for OCD inspection after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
OPEDATOD NAME I FACE NAME WELL NUMDED ADI NUMDED OF	ADTED/OUADTED LOCATION OD
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) X All other environmental concerns have been addressed as per OCD rules.	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b)</li> </ul>	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch inspection has to be made to a P&A location because it does not meet the criteria above, a p	edule an inspection. If more than one penalty may be assessed.
SIGNATURE Kf. 4 TITLE	DATE <u>10/ <b>9</b>/14</u>
SIGNATURE DATE DATEDATE	
APPROVED BY APProval (if any).	DECTOR DATE 10 22/11 OC 1 2 8 2014,

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