Submit I Copy To Appropriate District Office	State of New M		7	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	strict I – (575) 393-6161 Energy, Minerals and Natural Resource		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	istrict 11 - (575) 748-1283 OH CONCEDIA TION DIVISION V			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE XX 6. State Oil & Gas L	FEE ease No
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas E	case 140.	
	CES AND REPORTS ON WELL	S	7, Lease Name or Ui	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR P ATION FOR PERMIT" (FORM C-10)	LUG BACK TO A	Peter Grande	
PROPOSALS.)	Gas Well 🔲 Other	DBS OCD V	8. Well Number 1	
2. Name of Operator	2. Name of Operator 0 1 2 0 2014		9. OGRID Number 231429	
Manzano, LLC 3. Address of Operator			10. Pool name or Wi	ildeat
PO Box 2107, Roswell, NM 88202-	2107 RE	CEIVED	SWD: San Andres	·
4. Well Location				
Unit Letter M :_ :_ Section 1	330feet from theSouth Township 10S	Range 32E	_400feet from the _' NMPM	
Section 1 Township 10S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4223 Gr			San San
12 Chook A	nnranriata Pay ta Indianta	Natura of Natica	Papart or Other De	ato.
	ppropriate Box to Indicate	,	•	
NOTICE OF INT PERFORM REMEDIAL WORK ☐	「ENTION TO: PLUG AND ABANDON □	SUB REMEDIAL WOR	SEQUENT REPO	ORT OF: LTERING CASING □
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:		OTHER: XX	СМІТ	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	1			
Initial tubing pressure 670 psi, Initial casing pressure 0.				
Using a Kill truck and recorder the annulus was tested to 640 psi, pressure held for 35 minutes with no bleadoff.				
This test was scheduled to be witness called and he gave permission to do the			bb. Bill Sonnemaker w	ith the NMOCD was
Ç .	ic test without all TWIOCD with			
Chart attached.				
				•
Spud Date:	Rig Re	lease Date:		
				.
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	ge and belief.	

SIGNATURE				
TITLE Consultant	DATE 10/20/2014			
Type or print name Phelps White E-mail address:pwiv@zianet.com PHONE: _575 626 7660				
COMPLIANCE OFFICER				
APPROVED BY Conditions of Approval (if any): Conditions of Approval (if any): Conditions of Approval (if any):				
Conditions of Approval (if any): OC. 28 2014				
				, 20 20 14/

