

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-025-41515		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Bell Lake 19 State HOBBS OGD							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 2H		OCT 23 2014							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Devon Energy Production Company, L.P.			9. OGRID 6137 RECEIVED								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102			11. Pool name or Wildcat WC-025 G-07 S243225C; Lower Bone Spr								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	19	24S	33E		200	South	1920	East	Lea	
BH:	C	19	24S	33E		405	North	1972	West	Lea	
13. Date Spudded 7/10/14	14. Date T.D. Reached 8/1/14	15. Date Rig Released 8/6/14		16. Date Completed (Ready to Produce) 9/19/14		17. Elevations (DF and RKB, RT, GR, etc.) 3548.2' GL					
18. Total Measured Depth of Well 15931 MD, 11104.55 TVD		19. Plug Back Measured Depth 15881.9		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run n/a					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11324-15833, Lower Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		1362		17-1/2"		900 sx CH; circ 183 sx			
9-5/8"		36# & 40#		4933		12-1/4"		1410 sx CIC; circ 6 sx			
7 & 5-1/2"		29# & 17#		15931		8-3/4"		600 sx Tuned Light, 1130 sx CH; circ 0		TOC @ 4819	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
						2-7/8" L-80	10520				
26. Perforation record (interval, size, and number) 11324 - 15833, total 490 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11324-15833 Acidize and frac in 14 stages. See detailed summary attached.					
28. PRODUCTION											
Date First Production 9/19/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 10/4/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 577	Gas - MCF 837	Water - Bbl. 1259	Gas - Oil Ratio 1450.6				
Flow Tubing Press. 1755 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By					
31. List Attachments Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Megan Moravec</i>		Printed Name		Megan Moravec		Title		Regulatory Compliance Analyst		Date 10/21/2014	
E-mail Address		megan.moravec@dvn.com									

OCT 28 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology