	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG		OBBS OCD	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010		
SUNDRY Do not use thi	NOTICES AND REPOR is form for proposals to d II. Use form 3160-3 (APD)	TS ON WELLS	CT 27 2014	Lease Serial No. NMNM92199 If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	RECEIVED.	If Unit or CA/Agre	ement, Name and/or N		
1. Type of Well S Oil Well Gas Well Oth	ner	· · · · · · · · · · · · · · · · · · ·		Well Name and No. BROADCASTER	29 FEDERAL 3H		
2. Name of Operator ENDURANCE RESOURCES	. Name of Operator Contact: MANNY SIRGO ENDURANCE RESOURCES LLC E-Mail: manny@enduranceresourcesilc.com				9. API Well No. 30-025-41909-00-X1		
3a. Address		3b. Phone No. (include area code Ph: 432-242-4680	de) 10. Field and Pool, or Exploratory BELL LAKE				
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T.	P. M. or Survey Description)			County or Porish	and State		
Sec 29 T23S R34E NWNE 03 32.165501 N Lat, 103.292380		4	11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPC	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
Notice of Intent	Acidize	Deepen	Production	Start/Resume)	Water Shut-O		
-	Alter Casing	Fracture Treat	Reclamation	l	Well Integrity		
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drilling Operation		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disponent	any Abandon			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 7-72014 MI & RU Patriot Rig. STC and 12 joints 48# J-55 S	rk will be performed or provide th l operations. If the operation resu sandonment Notices shall be filed inal inspection.) Spud 17-1/2" hole at 2 a.m	e Bond No. on file with BLM/BL Its in a multiple completion or rec only after all requirements, include. Drill to 1120'. Run 15 joint	 A. Required subsequence on the subsequence of the subsequ	ent reports shall be nterval, a Form 316 ve been completed,	filed within 30 days 50-4 shall be filed once		
wt. 1.68 yield, 145 bbls slurry. Wait on cement. 7-8-2014 Drill 12-1/4" hole to 5 at 5138'. Cement lead: 1310 s Halcem 14.8 wt. 1.32 yield, 54	5138'. Run 117 joints (5140 acks EconoCem 12.9 wt. 1 I.3 bbls slurry. Wait on cem) 9-5/8" 40# L-80 and J-55 .76 yield, 412 bbls slurry. T	LTC casing set	OC BUSEAU OF	D FOR RE		
14. I hereby certify that the foregoing is Co Name (Printed/Typed) MANNY S	Electronic Submission #25 For ENDURANC mmitted to AFMSS for proce	4570 verified by the BLM We E RESOURCES LLC, sent to essing by LINDA JIMENEZ or Title ENGIN	the Hobbs 10/10/2014 (155	/	AD FIELD OFFICE		
Signature (Electronic S	Submission)	Date 07/24/2	2014				
·	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE				
Approved By		Title			Date		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		ot warrant or ubject lease					
certify that the applicant holds legal or equ which would entitle the applicant to condu	ict operations thereon.	Office					

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