Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				Energ	gy, Mii	nerals and	d Natu	ural Re	sources	ŀ	Revised August 1, 2011						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-025-41889						
<u>District III</u> 1000 Rio Brazos Re	d., Aztec, N	M 87410				South St				Γ	2. Type of Lease						
District IV 1220 S. St. Francis			;							+	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG												and the state	
4. Reason for fili						<u></u>					 Lease Name or Unit Agreement Name JIM ROLFE 22 18 34 RN STATE 						
COMPLET	ION REP	ORT (Fill i	n boxes #	tes #1 through #31 for State and Fee wells only)							JIM ROLFE 22 18 34 RN STATE 6. Well Number: HOBBS OCD						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						or	131H						
7. Type of Comp	oletion:											544		0	CT 1	7 2014	
NEW NEW New Name of Opera		WORKO	VER 🗌	DEEPENI	ING 🗌	PLUGBACH		IFFEREN	T RESERV	_	R 🖾 OTHER P&A						
MATADÓR	PRODUC	CTION CO	MPANY								9. OGRID 228937				RECEIVED		
0. Address of O	•				75040						11. Pool name or Wildcat						
5400 LBJ F											TONTO DEEP; WOLFCAM						
2.Location	Unit Ltr	Section	n	Township	p Ra	ange	Lot		Feet from th		N/S Line	Feet from the		E/W Lir	ne	County	
Surface:	M	22		18S		34E	 		182	-	S	37	8	W		LEA	
3. Date Spuddeg		ate T.D. Rea	ohed	15 Det	te Rig Re	leased /		16	Date Commis		(Ready to Prod			7 Flavatia	ne (DE a	nd RKP	
06/15/14	08/	12/14		08/	8/20/14	-			Ň//	A		-	F	RT, GR, etc	Elevations (DF and RKB, GR, etc.) 4018' GR Electric and Other Logs Run		
8. Total Measur 14,843'				19, Plu 100' plu 100' plu	ig Back M ig @2300 ig @ 100	1easured Dep 0 0' to surface	oth	20.	Was Directi Y.	onal	Survey Made?	,	2	pe Electric COMPENSA		Ų	
2. Producing Int N/A	terval(s), o	of this comp	letion - 7	Top, Bottor	m, Name												
3.				C	CASIN	G REC	ORD	(Repo	ort all str	ing	s set in we						
CASING SI	ZE		HT LB./I							CEMENTING RECORD AMOUNT PULLEI				ULLED			
	16 84.00			1887						-	1157/500 CLASS C			0			
16					_	387			20								
		45.			_				20 3.5		1157/50 1300/55				0		
16					_	387											
16					_	387											
16 10.75 4.			50		47 LINER	887 '60 RECORD		1	3.5	25.	1300/555	5 CLA	SS C		0		
16 10.75	TOP		50	ГТОМ	47 LINER	387 760	ENT		3.5	25. SIZ	1300/555	5 CLA	ISS C			R SET	
16 10.75	ТОР		50		47 LINER	887 '60 RECORD	ENT	1	3.5		1300/555	5 CLA	SS C		0	R SET	
16 10.75 4. IZE 6. Perforation			50 BO	ТТОМ	47 LINER	887 '60 RECORD	-	1 SCREEN 27. ACI	3.5 2 D, SHOT,	SIZ	1300/554 T E	5 CLA	ISS C NG REC EPTH SE	JEEZE, E	0 PACKE	R SET	
16 10.75 4. IZE			50 BO	ТТОМ	47 LINER	887 '60 RECORD	-	1 SCREEN 27. ACI DEPTH	3.5 J D, SHOT, INTERVAL	SIZ	1300/555	5 CLA	ISS C NG REC EPTH SE	JEEZE, E	0 PACKE	R SET	
16 10.75 4. IZE 6. Perforation			50 BO	ТТОМ	47 LINER	887 '60 RECORD	-	1 SCREEN 27. ACI DEPTH	3.5 2 D, SHOT,	SIZ	1300/554 T E	5 CLA	ISS C NG REC EPTH SE	JEEZE, E	0 PACKE	R SET	
16 10.75 4. IZE 6. Perforation			50 BO	ТТОМ	47 LINER	887 '60 RECORD	-	1 SCREEN 27. ACI DEPTH	3.5 J D, SHOT, INTERVAL	SIZ	1300/554 T E	5 CLA	ISS C NG REC EPTH SE	JEEZE, E	0 PACKE	R SET	
16 10.75 4. IZE 6. Perforation N/A 8.	n record (in		50 BO	mber)	47	RECORD ACKS CEM	PRO	1 SCREEN 27. ACI DEPTH I N	3.5 D, SHOT, INTERVAL I/A	FRA	1300/554	5 CLA UBIN DE MEN ND K	SS C NG REC EPTH SE IT, SQU IND M	JEEZE, E	0 PACKE	R SET	
16 10.75 4. NZE 6. Perforation N/A	n record (in		50 BO	mber)	47	887 '60 RECORD ACKS CEM	PRO	1 SCREEN 27. ACI DEPTH I N	3.5 D, SHOT, INTERVAL I/A	FRA	1300/554 T E	5 CLA UBIN DE MEN ND K	SS C NG REC EPTH SE IT, SQU IND M	JEEZE, E	0 PACKE	R SET	
16 10.75 4. 172E 6. Perforation N/A 8. Date First Produce	n record (ii		50 BO , and nur Product	mber)	47 LINER S d (Flowin DRY	RECORD ACKS CEM	PRO	1 SCREEN 27. ACI DEPTH I N	3.5 D, SHOT, INTERVAL I/A FION d type pump)	SIZI	1300/554	5 CLA	SS C NG REC EPTH SE IT, SQU IND M	JEEZE, E ATERIAL u-in)	0 PACKE		
16 10.75 	n record (ii	45.	50 BO , and nur Product	TTOM mber)	47 LINER S d (Flowin DRY	RECORD ACKS CEM	PRO	1 SCREEN 27. ACI DEPTH N DEPTH N DDUC"	3.5 D, SHOT, INTERVAL I/A FION d type pump)	SIZI	1300/554	5 CLA	ISS C JG REC PTH SE IT, SQU	JEEZE, E ATERIAL u-in)	0 PACKEI TC. USED		
16 10.75 24. 5IZE 26. Perforation	ction	45.	50 BO , and nur Product Cho Cal	TTOM mber)	47 LINER S od (Flowin DRY	RECORD ACKS CEM ng. gas lift, p HOLE rod'n For	PRO	1 SCREEN 27. ACI DEPTH N DDUC [*] - Size and Oil - Bbl	3.5 D, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554	5 CLA	SS C NG REC EPTH SE IT, SQU IND M/	JEEZE, E ATERIAL u-in)	0 PACKEI TC. USED Gas - Oi	I Ratio	
16 10.75 	ction Casin	45. nterval, size	50 BO , and nur Product Cha Hou	tion Method oke Size lculated 24- ur Rate	47 LINER S od (Flowin DRY	887 '60 RECORD ACKS CEM ng. gas lift, p HOLE rod'n For est Period	PRO	1 SCREEN 27. ACI DEPTH N DDUC [*] - Size and Oil - Bbl	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554	5 CLA	IND MA	JEEZE, E ATERIAL I <i>u-in)</i>	0 PACKEI TC. USED Gas - Oi	I Ratio	
16 10.75 4. IZE 6. Perforation N/A 8. Date First Produce Date of Test low Tubing ress.	ction Casin	45. nterval, size	50 BO , and nur Product Cha Hou	tion Method oke Size lculated 24- ur Rate	47 LINER S od (Flowin DRY	887 '60 RECORD ACKS CEM ng. gas lift, p HOLE rod'n For est Period	PRO	1 SCREEN 27. ACI DEPTH N DDUC [*] - Size and Oil - Bbl	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554	5 CLA	IND MA	JEEZE, E ATERIAL u-in)	0 PACKEI TC. USED Gas - Oi	l Ratio	
16 10.75 4. IZE 6. Perforation N/A 8. Date First Produce Date of Test low Tubing ress. 9. Disposition of	ction Casin Of Gas (So	45. nterval, size	50 BO , and nur Product Cha Hou	tion Method oke Size lculated 24- ur Rate	47 LINER S od (Flowin DRY	887 '60 RECORD ACKS CEM ng. gas lift, p HOLE rod'n For est Period	PRO	1 SCREEN 27. ACI DEPTH N DDUC [*] - Size and Oil - Bbl	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554		ALTIN	JEEZE, E ATERIAL u-in)	O PACKE TC. USED Gas - Oi	l Ratio	
16 10.75 4. HZE 6. Perforation N/A Date First Produce Date of Test Posts. Press. 9. Disposition of 81. List Attachm	ction Casin Of Gas (So ients	45. nterval, size	50 BO , and nur Product Cha Hoi <i>fuel. ven</i>	TTOM mber) tion Method oke Size lculated 24- ur Rate <i>tied, etc.)</i>	47 LINER S D D R Y F T G C O	RECORD ACKS CEM ACKS CEM HOLE rod'n For est Period iil - Bbl.	PRO	27. ACI DEPTH I N DUC' - Size and Oil - Bbl Gas	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554	5 CLA	IT, SQL IT, SQL IT, SQL IND M/ ALTTIN ALTTIN R ALTTIN R ALTTIN	JEEZE, E ATERIAL u-in)	Gas - Oi	l Ratio	
16 10.75 4. 1ZE 6. Perforation N/A 9. 28. 20ate First Produce 20ate of Test 7 low Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar	ction Casin of Gas (So ients y pit was	45. Interval, size, Tested g Pressure Id. used for , used at the v	50 BO , and nur Product Cha Hou fuel, ven	TTOM mber) tion Method oke Size lculated 24- ur Rate <i>ited. etc.)</i> ach a plat w	47 LINER S Od (Flowin DRY Pr To S O Vith the lo	887 60 RECORD ACKS CEM ng. gas lift, p HOLE rod'n For est Period iil - Bbl. becation of the	PRO umping	1 SCREEN 27. ACI DEPTH N DDUC - Size and Gas Gas rary pit.	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554		IT, SQL IT, SQL IT, SQL IND M/ ALTTIN ALTTIN R ALTTIN R ALTTIN	JEEZE, E ATERIAL u-in)	Gas - Oi	I Ratio	
16 10.75 4. 5IZE 26. Perforation N/A 28. Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar	ction Casin of Gas (So ients y pit was	45. Interval, size, Tested g Pressure Id. used for , used at the v	50 BO , and nur Product Cha Hou fuel, ven	TTOM mber) tion Method oke Size lculated 24- ur Rate <i>ited. etc.)</i> ach a plat w	47 LINER S Od (Flowin DRY Pr To S O Vith the lo	887 '60 RECORD ACKS CEM ACKS CEM HOLE rod'n For est Period iil - Bbl. becation of the on-	PRO umping	1 SCREEN 27. ACI DEPTH N DDUC - Size and Gas Gas rary pit.	3.5 ID, SHOT, INTERVAL I/A FION d type pump)	SIZI FRA	1300/554		IT, SQL IT, SQL IT, SQL IND M/ ALTTIN ALTTIN R ALTTIN R ALTTIN	JEEZE, E ATERIAL u-in)	0 PACKEI TC. USED Gas - Oi I - (Corr. P&/ Chn	I Ratio	
16 10.75 10.75 24. 3IZE 26. Perforation N/A 28. Date of Test 28. Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	ction Casin Of Gas (So rents Y pit was burial was	45. nterval, size, s Tested g Pressure Id, used for, used at the v	50 BO , and nur Product Cha Cal Hoi <i>fuel. ven</i> vell, atta well, rep	TTOM mber) tion Method oke Size leulated 24- ur Rate <i>ted, etc.)</i> ach a plat w port the exa	47 LINER S Od (Flowin DRY Pr To S S S S S S S S S S S S S S S S S S	BB7 GO RECORD ACKS CEM ACKS CEM HOLE rod'n For est Period iil - Bbl. Decation of the on- Latitude ides of this	PRO umping	1 SCREEN 27. ACI DEPTH N DDUC - Size and Oil - Bbl Gas Gas rary pit. ial:	3.5 D, SHOT, INTERVAL I/A f type pump) - MCF		1300/554		ALTIN NG REC EPTH SE IT, SQU IND M/ IND M/ I	JEEZE, E ATERIAL (<i>a-in</i>)	Gas - Oi I - (Corr. P&/ Chn NAI	1 Ratio	
16 10.75 24. SIZE 26. Perforation N/A 28. Date First Produce Date of Test Flow Tubing	ction Casin Of Gas (So rents Y pit was burial was	45. nterval, size, s Tested g Pressure Id, used for, used at the v	50 BO , and nur Product Cha Cal Hoi <i>fuel. ven</i> vell, atta well, rep	TTOM mber) tion Method oke Size leulated 24- ur Rate <i>ted, etc.)</i> ach a plat w port the exa	47 LINER S Od (Flowin DRY Pri vith the lo act location Pri	887 '60 RECORD ACKS CEM ACKS CEM ACKS CEM HOLE rod'n For est Period ii - Bbl. Decation of the on- Latitude ides of this nted	PRO umping	1 SCREEN 27. ACI DEPTH N DDUC Oil - Bbl Gas rary pit. ial: is true of	3.5 D, SHOT, INTERVAL I/A TION d type pump) - MCF	Gas	1300/554	5 CLA	ALTINC NG REC EPTH SE IT, SQL IND MA ALTINC R ALTINC ALTINC ALTINC	JEEZE, E ATERIAL a-in)	Gas - Oi I - (Corr. P&A Chn NAI	1 Ratio	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen TVD/MD 4847/4848	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware SandTVD/MD 5991/5993					
T. Drinkard	T. Bone Springs TVD/MD 7674/7676	T.Todilto				
T. Abo	T. LEONARDIAN TVD/MD 10484/10487	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2. from	No. 4. fromtoto.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1								
				ĺ				
Į								