	his form for proposals to ell. Use form 3160-3 (API	D) for such proposals.	CENED	6. If Indian, Allottee	
······································	PIPLICATE - Other instruc	ctions on reverse side.		 If Unit or CA/Agr 8910063990 	eement, Name and/
I. Type of Well Image: Solution of Well Image: Gas Well			8. Well Name and No DRICKEY QUEE	D. EN SAND UNIT 24	
2. Name of Operator LEGACY RESERVES OPER	MIKE METZA legacylp.com		9. API Well No. 30-005-00968-	00-S1 -	
3a. Address PO BOX 10848		3b. Phone No. (include area code) Ph: 432-689-5200		10. Field and Pool, or Exploratory CAPROCK-QUEEN	
MIDLAND, TX 79702 4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description)		11. County or Parish,	and State
Sec 3 T14S R31E SESW Tract 6 660FSL 1980FWL		-		CHAVES COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE NATURE C	OF NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent		Deepen	Produc	tion (Start/Resume)	U Water Shut
—	Alter Casing	Fracture Treat	🗖 Reclam	ation	' 🔲 Well Integr
Subsequent Report	Casing Repair	New Construction	-		🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	🗖 Tempor	rarily Abandon	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Legacy will recover the injecti existing roads from the well's An interview of the property o	ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.) ion line from the subject we location in 3(N)-14S-31E t	the Bond No. on file with BLM/ ults in a multiple completion or of only after all requirements, inc ell. The injection line runs to the DQSU TB #3 located	BIA. Required su recompletion in a cluding reclamatio along d in 16(A)-14S-	bsequent reports shall be new interval, a Form 31 n, have been completed,	e filed within 30 day 60-4 shall be filed o
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Revisions to Operator-Submitted EC Data for Sundry Notice #267840

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	NMLC068474	NMLC068474
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200	Ph: 432-689-5200
Tech Contact:	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com	MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com
	Ph: 432-689-5200	Ph: 432-689-5200
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 24N Sec 3 T14S R31E SESW 660FSL 1980FWL	DRICKEY QUEEN SAND UNIT 24 Sec 3 T14S R31E SESW Tract 6 660FSL 1980FWL