

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

Hobbs

OCT 29 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM03210
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.  
8910084860
8. Well Name and No.  
WCQSU 8
9. API Well No.  
30-005-01091-00-S1
10. Field and Pool, or Exploratory  
CAPROCK-QUEEN
11. County or Parish, and State  
CHAVES COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
LEGACY RESERVES OPERATING Contact: MIKE METZA  
E-Mail: mmetza@legacyp.com
- 3a. Address  
PO BOX 10848  
MIDLAND, TX 79702
- 3b. Phone No. (include area code)  
Ph: 432-689-5200
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T14S R31E NWSW Tract 8 2310FSL 990FWL  
33.102155 N Lat, 103.849409 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/06/14 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. POH w/1 jt. tbg.  
10/07/14 Stripped rods and tbg out of hole. RIH open ended and tagged tbg fish @ 2628'. Pumped 70 bbls of hot water down tbg.  
10/08/14 Circulated hole w/mud laden fluid. Spotted 25 sx cement w/2% CACL @ 2628'-2387'. Pulled out of cement. WOC. Tagged plug @ 2557'. Re-spotted 25 sx cement w/2% CACL @ 2557'-2316'. Pulled out of cement. WOC.  
10/09/14 Tagged plug @ 2336'. POH w/tbg. Set packer @ 34'. Pressured up on casing to 500 psi. Held. RIH w/packer to 1550'. Perf'd casing @ 1850'. Set packer and pressured up on perms. POH W/packer. RIH open ended to 1900'. Spotted 25 sx cement w/2% CACL @ 1900'-1659'. POH w/tbg. WOC. Tagged plug @ 1665'. Set packer @ 34'. Pumped 1/2 bbl/min @ 400 psi. Set packer @ 855'. Would not set. Set packer @ 34'. Squeezed 40 sx cement and displaced to 1070'. Closed in w/750 psi. WOC.  
10/10/14 Tagged plug @ 1105'. Pressure tested casing to 500 psi. Held. Spotted 25 sx cement w/2%

APPROVED AS TO PLUGGING OF THIS  
WELL BORE. LIABILITY UNDER BOND  
IS RETAINED UNTIL SURFACE RESTORATION  
IS COMPLETED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #272942 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING, sent to the Roswell  
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 10/23/2014 (14BMW1867SE)

Name (Printed/Typed) MIKE METZA

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 10/23/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Roswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MHB/OCD 10/29/2014

OCT 30 2014

**Additional data for EC transaction #272942 that would not fit on the form**

**32. Additional remarks, continued**

CACL @ 1105'-864'. POH w/tbg. Perf'd casing @ 210'. Set packer @ 34'. Squeezed 85 sx cement w/2% CACL and circulated to surface. Rigged down and moved off.

10/15/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

## Revisions to Operator-Submitted EC Data for Sundry Notice #272942

|                | Operator Submitted  | BLM Revised (AFMSS)  |
|----------------|---|--|
| Sundry Type:   | ABD<br>SR   | ABD<br>SR  |
| Lease:         | NMNM03210   | NMNM03210  |
| Agreement:     |   | 8910084860 (NMNM71054X)  |
| Operator:      | LEGACY RESERVES OPERATING LP<br>PO BOX 10848<br>MIDLAND, TX 79702<br>Ph: 432-689-5200   | LEGACY RESERVES OPERATING<br>PO BOX 10848<br>MIDLAND, TX 79702<br>Ph: 432-689-5200           |
| Admin Contact: | MIKE METZA<br>PRODUCTION ENGINEER<br>E-Mail: mmetza@legacyp.com<br><br>Ph: 432-689-5200 | MIKE METZA<br>PRODUCTION ENGINEER<br>E-Mail: mmetza@legacyp.com<br><br>Ph: 432-689-5200      |
| Tech Contact:  | MIKE METZA<br>PRODUCTION ENGINEER<br>E-Mail: mmetza@legacyp.com<br><br>Ph: 432-689-5200 | MIKE METZA<br>PRODUCTION ENGINEER<br>E-Mail: mmetza@legacyp.com<br><br>Ph: 432-689-5200      |
| Location:      |   |  |
| State:         | NM  | NM   |
| County:        | CHAVES  | CHAVES   |
| Field/Pool:    | CAPROCK; QUEEN  | CAPROCK-QUEEN  |
| Well/Facility: | WEST CAP QUEEN SAND UNIT 8<br>Sec 17 T14S R31E NWSW 2310FSL 990FWL                      | WCQSU 8<br>Sec 17 T14S R31E NWSW Tract 8 2310FSL 990FWL<br>33.102155 N Lat, 103.849409 W Lon |