

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-34587 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.
V-4362

7. Lease Name or Unit Agreement Name
Rancho Verde 10th St.

8. Well Number
1

9. OGRID Number
~~2862911~~ 212929

10. Pool name or Wildcat
Wolf Camp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Everquest Energy Corp.

3. Address of Operator
10 Desta Dr., Ste. 300 Midland, TX 79705

4. Well Location

Unit Letter L: 2310 feet from the S line and 930 feet from the W line

Section 10 Township 16 S Range 32 E NMPM County LEA

11. Elevation (Show whether: DR, RKB, RT, GR, etc.)
4319' AGL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD Hobbs 575-393-6161

9885 1/2

1. MIRU ND WH NU BOP TIH w/mule shoe to 9750' 30sx WOC & TAG 9650' Circ w/P&A mud.
25sx 6600' Sqz 50sx @ 4862' (parted csg.) WOC & TAG @ 4800'.
3. Cut & pull 5 1/2' from 4280'. 50sx 4330' WOC & TAG 4180'.
4. 40sx @ 2200'. 40sx @ 476' ND BOP. 20sx 60' to surf. Verify visually.
5. Cut off WH & mast anchors. Install DHM, RR, RDMO.

5 1/2 TOC by
TS 9318'

Closed loop system will be used. Bad csg. 4862'-4868'.

10lb gell brine between all plugs

C.O.A.-SUBMIT WELLBORE DIAGRAM

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Carter TITLE AGENT DATE 10-24-14

Type or print name David L. Carter E-mail address: dcarter@eeronline.com Telephone No. 432-262-4270

For State Use Only

APPROVED BY: Mark S. Brown TITLE Dist Supervisor DATE 10/28/2014

Conditions of Approval (if any)

OCT 30 2014

Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State COM #1
 API# 30-025-34587

Current Configuration

13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'

**CASING
 PARTIALLY
 PARTED
 4862'**

6/99: Perf 9806-48", Sqzd 2/00

2/00: Perf 9806-12", Sqzd 5/00

7/00: Perf 9806-12"

6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top

6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'

5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top

5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'

7/00: DST 10,688 - 10,840' non-commercial

