

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL. RETURN TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34587
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EverQuest Energy Corporation		6. State Oil & Gas Lease No. V-4362
3. Address of Operator 10 Desta Drive, Ste 300E, Midland, Texas 79705		7. Lease Name or Unit Agreement Name Rancho Verde 10 State
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>930</u> feet from the <u>West</u> line Section <u>10</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319' AGL		9. OGRID Number <del>2862911</del> <u>212929</u>
10. Pool name or Wildcat Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In preparation for running test packer a bit and scraper was run inside the 5.50" casing and encountered casing damage at 4862' (about 600' below the intermediate casing shoe at 4230'). RIH w/ 4.625" casing swage and determined the casing was probably partially parted at 4862-68'. RIH with open-ended 2.875" tubing to PBTD at 9898' (CIBP w/ 10' of cement put in place during July 2000). POOH and LD tubing. Will file intent to P&A lower section of wellbore below casing damage and set up for possible future sidetrack to Strawn interval from out under intermediate casing shoe. NEW C103 FORTHCOMING...

Spud Date:

October 9, 2014

Rig Release Date:

October 16, 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey TITLE President DATE 10-21-2014

Type or print name Terry Duffey E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126  
**For State Use Only**

APPROVED BY: YMS/OCD DATE 10/28/2014  
Conditions of Approval (if any):

Accepted for Record Only

OCT 30 2014