Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMNM26394

BUREAU OF LAND MANAGEMENT	
BOKE/10 OF EARIND WATTAGEMENT	-
	ı D.
OUNDRY NOTICES AND DEPORTS ON WELLS A m 004	
SUNDRY NOTICES AND REPORTS ON WELLS OCT 9.7 2014	1

Do not use this form for proposals to drill or to re-enter an ' abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Ot	.8	*8. Well Name and No. CASCADE 29 FEDERAL 3H					
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF COMMail: dfavela@cimarex.com					9. API Well No. 30-025-41241-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b. Phone No. (inc Ph: 432-620-1		1	10. Field and Pool, or Exploratory WC-025 G08 S253235G			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 29 T25S R33E NWNE 330FNL 2310FEL					LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	f TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen □		□ Production	(Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Fractu		Treat	□ Reclamation	on	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Aban		□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection ☐ Plug Back ☐ Wat		■ Water Disp	oosal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5/06/14 Spud Well 5/08/14 TD 17 1/2" Surface H 5/12/14 Ran 13 3/8"(48# J-55 5/12/14 Mix & Pump lead cmt C cmt, 14.8 ppg, 1.34 yld. Circ 5/13/14 Test casing to 1500 p 5/19/14 TD 12 1/4" Hole at 49 Ran 9 5/8" 40# J-55 LT&C Ca 5/20/14 Mix and Pump Lead Class C cmt, 14.8 ppg, 1.33 y Test Casing to 1500 psi for 30 6/06/14 TD Well @ 14241'	l operations. If the operation resipandonment Notices shall be file inal inspection.) Ole at 1050' T&C Casing to 1053' T00 sxs of Class C cmt, 100 sys of cmt to surface so for 30 min, good. Oo' Sing 4900'	ults in a multiple cord only after all requi	npletion or recor rements, includi d. Tail cmt 25 88 yld. Tail cr	mpletion in a new ng reclamation, h	oct 1	OR RECORD 7 2014 MANAGEMENT	
14. I hereby certify that the foregoing is Co Name(Printed/Typed) DEYSI FA	Electronic Submission #2 For CIMAREX ENE Immitted to AFMSS for proc	RGY COMPANY	OF CO, sent to JIMENEZ on	to the Hobbs	.J0005SE)		
							
Signature (Electronic S	Dat	Date 06/24/2014					
	THIS SPACE FO	R FEDERAL C	R STATE C	OFFICE USE			
Approved By			tle			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applic	subject lease	fice		VA			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to make	to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #250564 that would not fit on the form

32. Additional remarks, continued

6/07/14 Ran 5 1/2" 20# L-80 LT&C/BTC & 23# L-80 BT&C to 14241'. DV Tool Set at 7000' 6/08/14 Mix & Pump Lead cmt Stage 1: 320 sxs of Class C cmt, 11.9 ppg, 2.29 yld. Tail cmt Stage 1: 1170 sxs of Class H cmt, 14.5 ppg, 1.36 yld. No cmt returned to surface. Lead cmt Stage 2: 320 sxs of Class H cmt, 11.9 ppg, 2.29 yld. 6/10/14 Rig Released