Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS	OCE
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

27 2014	5.
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Lease Serial No.

SUNDRY Do not use thi abandoned wel	6. I	NMNM120907 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. I	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. TREASURE ISLAND FEDERAL 2H		
Name of Operator COG PRODUCTION LLC E-Mail: sdavis@concho.com				9. API Well No. 30-025-41777		
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	o. Phone No. (include area code) h: 575-748-6946		10. Field and Pool, or Exploratory WC025 G07 S243225C; BS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11.	11. County or Parish, and State		
Sec 23 T24S R32E Mer NMP	L	LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF N	NOTICE, REPOR	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	ISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (S	Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		□ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily	Abandon		
	☐ Convert to Injection ☐ Plug Back ☐ Y		☐ Water Dispos	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fr 9/8/14 to 9/23/14 MIRU. Tes: 8505#. Good test. Perforate w/6606152# sand & 4747214 9/27/14 Drilled out all frac plu 9/30/14 Set 2 7/8" 6.5# L-80 to 10/1/14 Began flowing back & 10/5/14 Date of 1st production	operations. If the operation results bandonment Notices shall be filed of inal inspection.) It intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid. It intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.) It is intermediate to 1500#. God Bone Spring 11238-15595' (Signal fluid.)	s in a multiple completion or reconly after all requirements, included the control of test. Set CBP @ 15620396). Acdz w/63600 gal 7 @ 15620'.	mpletion in a new in ing reclamation, have b'. Test csg to 1/2%; frac	terval, a Form 316	0-4 shall be filed once	
14. I hereby certify that the foregoing is Name (Printed/Typed) STORM!	Electronic Submission #273 For COG PRO	281 verified by the BLM Well DUCTION LLC, sent to the	Hobbs	tem		
Name (1 times 1 ypes) 31 ONWITE	DAVIO	THE FILEA	INLIN			
Signature (Electronic S	Submission)	Date 10/24/2	014			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By		Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the sub	warrant or		Va	,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to	any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **