Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HomeGep

FORM APPROVED

•	OMB No. 1004-0137
	Expires: October 31, 20
	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	T	Z	9	2()1	4
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NMNM17432

Do not us abandone	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well				8. Well Name and No.	
	Other			Oxy Federal Com 1	
2. Name of Operator	ĭD.			9. API Well No. 30-005-21097	
Legacy Reserves Operating 3a. Address	LP /	3b. Phone No. (include area	a codel	10. Field and Pool, or Exploratory Area	
PO Box 10848, Midland, TX	X 79702	432-689-5200	<i>toucy</i>	Chaves; Queen Gas Area SE	
4. Location of Well (Footage, Sec., T., R. Sec 29, T-13-S, R-31-E 1980			Long -103.8419172	11. County or Parish, State Chaves County, NM	
		~ 		E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTIO	ON	
	Acidize	Deepen	Production (Start/I	Resume) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity	
May an	Casing Repair	New Constructio	=	Other	
Subsequent Report					
Final Abandonment Notice	Change Plans	Plug and Abando		10011	
	Convert to Injectio	n Plug Back	Water Disposal		
testing has been completed. Final determined that the site is ready for f 09/05/14 MIRU plugging et 09/09/14 ND wellhead, NU fluid. Spotted 20 sx cement 09/10/14 Tagged plug @ 22 cement w/2 % CACL @ 17 @ 1160-790. POH w/ tbg to 09/11/14 Tagged plug @ 78 surface. Moved off. 09/16/14 Moved in backhood Backfilled cellar. Removed	Abandonment Notices in inspection. Quipment. Dug of BOP. Release pow 2 % CACL @ 53'. POH w/tb 170-1400. Pull of 2410. ND BOP. B7'. Spotted 40 see and welder. Du deadmen. Clear em with steel tar	s shall be filed only after out cellar. acker and POH w/ 2000-2230. POH g to 1770'. Pressure ut of cement. WOC ex cement w/ 2% Co	all requirements, including tbg. RIH open ender w/ tbg to 1300'. WO te tested casing and h C. Tagged plug @ 13 ACL @ 410 to surfaff wellhead. Welded oved off.	tion in a new interval, a Form 3160-4 shall be filed once reclamantion, have been completed, and the operator has d to 2600'. Circualted hole w/ mud laden DC. neld 500 psi for 30 minutes. Spotted 25 sx 260'. Spotted 25 sx cement w/ 2% CACL ace. rigged down, verified cement at on "Below Ground Dry Hole Marker". p System to approved NMOCD disposal	
	P&A R			APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND	
NT TO P&A	COMP	-		IS RETAINED UNTIL SURFACE RESTORATION	
	CHG Loc			IS COMPLETED.	
	S CHART				
14. I nereby certify that the foregoing is:	 -	<u> </u>	·		
FREDDIE GIBBS	true and correct, rvanie i		Title PRODUCTION	N SUPERINTENDENT	
FREDDIE GIBBS	· - M		V SOI EMIVIENDENT		
Signature T. Co.	THIS SPA		Date 09/17/2014 L OR STATE OFF	ICE USE	
Approved by	2		Title /SA PS	Date 11/27/14	
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in th			Boarrell Field Oxflog	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)