Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-40220 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM VB-1050 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLORED A 7. Lease Name or Unit Agreement Name Warrior BRW State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) OCT 3 0 2014 1H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 RECEIVED 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Wildcat; Bone Spring 4. Well Location feet from the **Unit Letter** 330 660 D North line and feet from the West line Unit Letter 330 feet from the South line and 660 feet from the West line Section 28 **Township** 23S Range **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON CHANGE PLANS MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE र १५ मप्रै । उपान प्रपृत्य देशका व्यक्ति ह **CLOSED-LOOP SYSTEM** OTHER: ** Production casing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/17/14 – Drilled to 11,101' KOP and continued drilling directional. 10/18/14 - Drilled to 11,816' reduced hole to 8-1/2" and resumed drilling. 10/22/14 - Reached TD 8-1/2" hole to 15,990'. 10/25/14 - Set 5-1/2" 17# P-110 BT&C casing at 15,980'. Frac sleeves at 11,869', 11,970', 12,069', 12,170', 12,270', 12,371', 12,472', 12,573', 12,674', 12,776', 12,869', 12,971', 13,073', 13,173', 13,274', 13,377', 13,479', 13,581' 13,683', 13,785', 13,881', 13,977', 14,072', 14,173', 14,273', 14,373', 14,473', 14,574', 14,673', 14,772', 14,868', 14965', 15,067', 15,169', 15,271', 15,371', 15,472', 15,570', 15,664', 15,760', 15,859'. Float collar at 15,977'. Cemented with 700 sacks LiteCrete + 1% D020 + 3#/sx D042 + 0.2% D046 + 0.1% D065 + 5% D154 + 0.4% D167 + 2% D174 + 0.02% D208 + 0.8% D800 (yld 2.45, wt 9.70). Tailed in with 1450 sacks PVL + 0.02% D046 + 0.3% D065 + 0.3% D167 + 2% D174 + 0.05% D208 + 0.5% D800 (yld 1.37, wt 13.20). 10/27/14 10/31/11 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DO LED BINGWA TITLE Regulatory Reporting Technician SIGNATURE / DATE October 29, 2014 Type or print name laura@yatespetroleum.ccm PHONE: __ E-mail address: 575-748-4272 For State Use Only Petroleum Engineer TITLE

APPROVED BY:

Conditions of Approval (if any)