

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-41073		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Sapient 17 6. Well Number: HOBBS OGD <div style="text-align: right; font-weight: bold;">1</div> <div style="text-align: right; font-weight: bold;">AUG 29 2014</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator NEARBURG PRODUCING COMPANY						9. OGRID 15742		RECEIVED		
10. Address of Operator 3300 N. A Street, Ste. 120 Midland, TX 79705						11. Pool name or Wildcat Midway; Strawn, South				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	17	17S	37E		1641	NORTH	1225	EAST	LEA
BH:	H	17	17S	37E		1691 1700	NORTH	1225	EAST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
05/24/14	06/23/14		07/16/14			07/16/14		3,783' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
11,359'			11,235'			YES		DT/CNL/SPECTRAL/PE/HRLA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,902'-10,924', Strawn								BHC SONIC/GR		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		61#		2,084'		17.5"		Lead: 1400/Tail: 250		N/A
8.625"		32#		4,638'		12.25"		Lead: 1200/Tail: 350		N/A
5.5"		17#		11,322		7.875"		Stg 1: 600		N/A
5.5"		17#		11,322		7.875"		Stg 2: Lead: 800		N/A
								Tail: 300		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"			11,235'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
2 spf; 60-degree phasing; 46 holes						DEPTH INTERVAL				
10,902'-10,924'						AMOUNT AND KIND MATERIAL USED				
						10,902'-10,924' 500 gal xylene/1500 gal 15% NEFE HCL acid				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
07/16/14		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
07/29/14	24	8/64"		108	141	0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
850 psi			108	141	0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						E-PERMITTING - - New Well				
31. List Attachments						Comp <u>KE</u> P&A TA				
C-102, C-103, C-104, Deviation/Directional Surveys						CSNG <u>KE</u> Loc Chng				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						ReComp Add New Pool				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						Cancl Well Create Pool				
Latitude						NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Vicki Johnston</u>			Printed Name Vicki Johnston			Title Agent for NPC			Date 8/27/2014	
E-mail Address vjohnston1@gmail.com										

OCT 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Rustler 2058'	T. Strawn 10830'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10979'	T. Fruitland	T. Penn. "C"
T. Yates 3264'	T. Miss 11269'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3540'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5049'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6673'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 6787'	T. Entrada	
T. Wolfcamp 9523'	T. 2nd Bone Springs 7933'	T. Wingate	
T. Penn Shale 10587'	T. 3rd Bone Springs 9093'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology