

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

OCT 27 2014

RECEIVED

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-42139

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number #2

9. OGRID Number

36785

10. Pool name or Wildcat

AGI:Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator

DCP Midstream LP

3. Address of Operator

370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter : 2120 feet from the South line and 2120 feet from the West line

Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Linam AGI #2 surface casing 17 1/2" pilot hole was completed on Saturday, October 11, 2014 in the Magenta dolomite at 1,585'. On Sunday, October 12, 2014 Schlumberger completed the following geophysical logging:

- Caliper
- AIT
- Array Induction Tool

The bottom 60' of the pilot hole was filled with up-hole material and the logging tool could not be lowered below 1,526 feet and that is where the logging was terminated. Therefore, the top of the Magenta dolomite was picked at approximately 1,540 feet based on correlation with geophysical logs from the nearby Linam AGI #1 and Goodwin '30' #1 wells. The Schlumberger geophysical logs for the 17 1/2" pilot hole are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 10/25/14

Type or print name

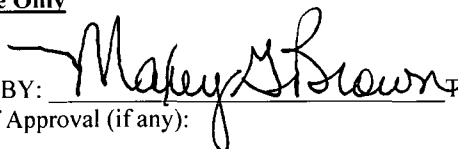
Michael W. Selke, RG

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

## For State Use Only

APPROVED BY:



TITLE

Dist. Supervisor

DATE

10/27/2014

Conditions of Approval (if any):

OCT 30 2014