State of New Mexico Energy, Minerals and Natural Resources Department

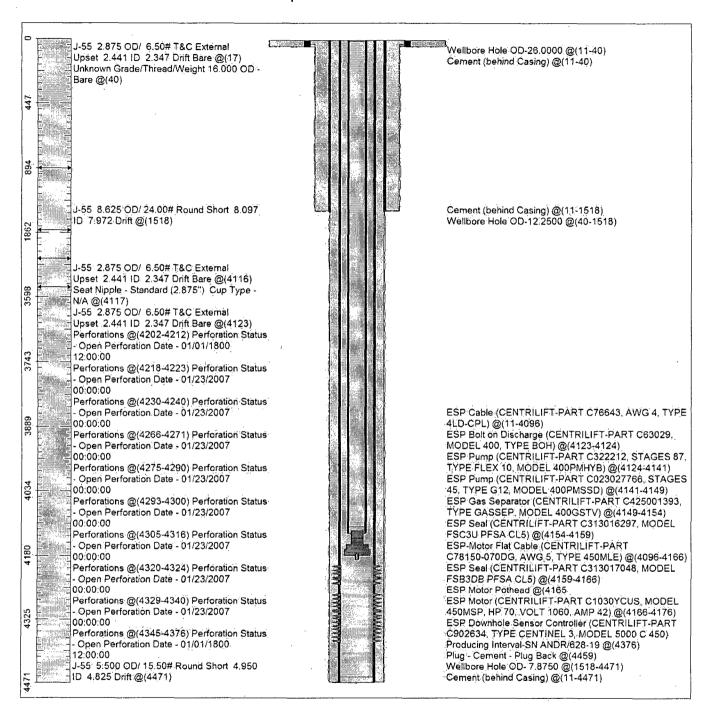
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-38524	_
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	,		5. Indicate Type of Lease STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such that the control of the		Section 19		
Type of Well: Oi! Well X	Gas Well Other		8. Well No. 628	/
Name of Operator Occidental Permian Ltd.		OCT 3 1 2014	9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR i Box 90 Denver City, T	X 79323	RECEIVED		, ,
4. Well Location				
Unit Letter B : 290	Feet From The North	Line and 2510 Feet	t From The East	Line
Section 19	Township 18-S	Range 38-F	NMPM	Lea County
	11. Elevation (Show whether DF, R. 3677' KB	KB, RT GR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
•				
Pit Liner Thickness mil	below-Grade Lank. Volume	ouis, Construction Ma	terrar	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			X ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER:		
				:
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. 2. RU wire line & perforate tubing @4095'. RD wire line.				
3. ND well head/NU BOP.				
4. POOH and lay down ESP equipment.				
5. RIH w/bit tagged @4459'. POOH w/bit. 6. 'RIH w/PPI packer and tools set @4380'. RU Warrior acid trucks and pump 5200 gals of 15% NEFE acid in two settings. RD Warrior. RU				
pump truck and pump scale squeeze with 100 bbl fresh water with 60 gal of 6490 chemical. Flush w/100 bbl 10# brine. RD pump truck.				
POOH w/PPI packer and tools.				
7. RIH w/ESP equipment set on 129 jts of 2-7/8" tubing. Intake set @4154'.				
8. ···ND BOP/NU wellhead. 9. RDPU & RU. Clean location and return well to production.				
RUPU 08/25/2014 RDPU 08/28/2014				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be				
constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE MUNICIPALITY TITLE Administrative Associate DATE 10/30/2014				
TYPE OR PRINT NAME Mendy	Johnson E-mail address:	mendy johnson@oxy.com	EPHONE NO.	806-592-6280
For State Use Only		a vit	1	
APPROVED BY	7/1	TITLE _Petroleum	Engineer DAT	re 10/21/14
	y way	- Kettotenur	LIIE III DA	· + 1/1/1.
CONDITIONS OF APPROVAL IF ANY				

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Work Plan Report for Well: NHSAU 628-19



Survey Viewer