Submit To Appropriate District Office *Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210					State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division							Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41537							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505							Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
)R R	FCO		ETION RE				OG		3. State Off & Cas Ecase No.						
4. Reason for fili		<u> ·</u>	10110	21111	LOO	1VII	LIIOITIL	01			DES O	30	5. Lease Name or Unit Agreement Name						
 ☑ COMPLETI	ON REP	ORT	(Fill in b	oxes #	1 throug	gh #31 f	for State and Fed	e wells	only)	-		ļ	6 Wall Numb		Dos Ab	uelos I	Fee		
C-144 CLOS #33; attach this ar	` (Fill :	tes #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Release and #32 and/or source report in accordance with 19.15.17.13.K NMAC)							6. Well Number: 2H										
7. Type of Comp ✓ NEW V	letion: VELL [] wo	RKOVE	R 🗆	DEEPE	NING	□PLUGBACI	к 🗆 і	OIFFEI	REN R	BCHVE	D R	OTHER_						
8. Name of Opera	itor				□ DEEPENING □ PLUGBACK □ DIFFERE RECEIVED IR								9. OGRID						
COG Opera 10. Address of Op		<u>.c</u>										229137							
2208 W. M Artesia, NI	ain Stre											Mescalero Escarpe; Bone Spring							
12.Eecation	Unit Ltr				Township		Range Lot						N/S Line Feet from the				County		
Surface:	D		20		18S		34E				90		North .	990		Wes		Lea	
	M		20		18S		34E				37		South			Wes	-	Lea	
13. Date Spudded 8/17/14	14. D		D. Reach /7/14	ed	15. D	ate Rig	Released 9/9/14			16. Da	ate Comp		(Ready to Prod 0/3/14			/. Elevat T, GR, e		and RKB, 065' GR	
18. Total Measured Depth of Well 14437'				19. Plug Back Measured Depth 14385'				20. Was Directiona				Survey Made?	21. Type Electric and Other Logs Run None						
22. Producing Into 9974-14359				ion - T	op, Bott	om, Na	me		·										
23.							ING REC	ORI				ring	<u> </u>						
CASING SIZ 13 3/8"	ZE	V	VEIGHT						HOLE SIZE 17 1/2"			CEMENTING RECORD AMOUNT F 1250 sx 0					INT PULLED		
9 5/8"		54.5# 36#			3435'				12 1/4"			1230 sx 1000 sx					0		
5 1/2"		17#			14413'			7 7/8"			2300					0			
24	<u>.</u>					LINIE	ER RECORD					25		TIDIN	NG REC	ODD			
SIZE	TOP	ВО		BOT	OTTOM		SACKS CEM	IENT	SCREEN		SIZ			EPTH SE		PACK	ER SET		
												2 7/8"		9253	,		9243'		
26 B 6 6	1.0		1 '		1 \				25	1 CID	CHOT		OTTIDE OF	L	m corr	EEZE	ETTO		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																			
9974-14359					(506)				_		-14359'		Acdz w/63 sand & 30	522	gal 7 1/	2%; Fı		310939#	
								DDC			(ONI								
28. Date First Produc	tion		Pro	oductio	on Meth	od (Flo	wing, gas lift, p	PRO numping				·)	Well Status	(Proc	l. or Shut	-in)			
10/5/14 Date of Test Hou		1		Flowing hoke Size Prod'n For												Dil Ratio			
10/14/14 Flow Tubing	Casin	24 g Pres		Colo	ulated 2	14	Test Period Oil - Bbl.		<u> </u>	645 Gas - N		Щ,	463 Water - Bbl.		430		 PI - (Cor)	
Press. 150#	Casin	g ries	ssure		r Rate	.4-	645	;	- 1		463	1	430		On Gra	ivity - A	F1 - (C <i>01</i>	<i>(.)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Tyler De																			
31. List Attachme Deviation 1		Dire	ctional	Surve	evs														
32. If a temporary						with the	e location of the	e tempo	rary pi	it.									
33. If an on-site b	urial was	used	at the we	ll, repo	ort the e	xact loc	ation of the on-	site bui	rial:				Longituda			· · · · · · · · · · · · · · · · · · ·	NI A	D 1027 1083	
I hereby certif	fy that t	he in	formati	on sh	own o			s form	is tru	ue an	d comp	lete	Longitude to the best o	f my	knowle	dese an	d beliej	D 1927 1983 F	
Signature Z	ton	5	Da	i	2			ormi I	Davis		Tit	le l	Regulatory A	Analy	_			10/29/14	
E-mail Addres	ss: sda	vis@	concho	.com											_00	T 3	1 2	014	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	-	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	1897'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	3166'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	3355'	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	3809'	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	4541'	T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Rustler	1828'	T. Dakota			
T.Tubb		T. Delaware	5980'	T. Morrison			
T. Drinkard		T. Cherry Canyon	5983'	T.Todilto	_		
T. Abo		T. Brushy Canyon	6347'	T. Entrada			
T. Wolfcamp		T. Bone Spring Lm	7377'	T. Wingate			
T. Penn		T. 1 st Bone Spring	8744'	T. Chinle	_		
T. Cisco (Bough (C)	T. 2 nd Bone Spring	9314'	T. Permian	_		

From	То	Inickness In Feet	Lithology	From	То	Inickness In Feet	Lithology
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