

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 130
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: D 660 feet from NORTH line and 660 feet from the WEST line Section 33 Township 21S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: REQUEST TA EXTENSION **1-YEAR**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A ONE YEAR TA EXTENSION FOR THE SUBJECT WELL.
THIS WELL IS A POSSIBLE CDU INJECTOR CONVERSION CANDIDATE.
THE CURRENT TA STATUS EXPIRES ON 12/12/2014.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOC.
THE WELLBORE DIAGRAM IS ATTACHED.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 10/31/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist. Supervisor

DATE

11/3/2014

Conditions of Approval (if any):

NOV 01 2014

Well: **Central Drinkard Unit #130**Field: **Drinkard**Reservoir: **Drinkard**

Initially completed as the E. O. Carson #2 in the Hare Field (McKee-Simpson)

Current**Wellbore Diagram****Location:**

660' FNL & 660' FWL
 Section: 33
 Township: 21S
 Range: 37E Unit: D
 County: Lea State: NM

Elevations:

GL: 3490'
 KB: 3476'
 DF:

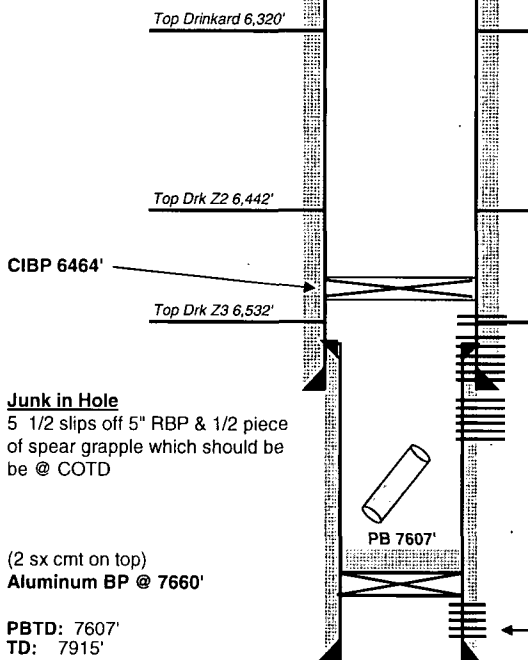
Well ID Info:

Chevno: FA8073
 API No: 30-025-06976
 L5/L6: U410400
 Spud Date: 10/30/48
 Compl. Date: 3/29/49

Surf. Csg: 9" 39.5#**Set:** @ 1372' w/300 sx cmt**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Interm. Csg:** 7" 24#**Set:** @ 3633' w/ 200 sx cmt**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Subsequent Workovers/Reconditionings/Repairs:**

1-61 Rec'd in Drk. Set 2 1/4" Alum BP @ 7660'. Dmp'd 2 sx cmt on top BP. Tagg'd cmt @ 7607', PBTD. Perf 3-1/2" Ln f/ 6519'-20', 6528'-29', 6544'-45', 6564'-65', 6575'-76' & 6589'-90' w/4 JHFP. Aczd w/1500% Non-emulsion acid. Frac perms w/5000 gals ref'd oil & 10,000 #sd.
 7-74 Install'd PE.
 7-76 Repl'd BO tbg.
 9-84 Aczd w/1000 gals 15% NEA.
 2-02 MIRU Rev Equip. POH w/tbg. GIH w/ WS, w/200 jts. WS to 6241'. DO Iron Sulfide. Attempt to Mill out thru Tight spot. Solid @ 3595'. Tag TOF @ 3577'. Mill out T spot @ 3775' & csg collars. Dress off TOL. Mill to 6515' inside 3-1/2" Ln. Tag solid @ 6543'. GIH w/snkr bars to 6735'. RIH w/1-11/16" GR guns, in 3-1/2" Ln, w/4 JSPF, 120 deg PH. Perf'd 6690'-94', 6654'-58', 6638'-44', 6602'-06', 6554'-56'. Total 20' & 80 holes, all shots fired. Aczd w/ 4000 gals Anti-sludge HCL, divt'd w/138 Ball Sealers.

TA'd well

**Perfs**

6519-20'	Drinkard Oil - Open
6528-29'	Drinkard Oil - Open
6544-45'	Drinkard Oil - Open
6554-56'	Drinkard Oil - Open
6564-65'	Drinkard Oil - Open
6575-76'	Drinkard Oil - Open
6589-90'	Drinkard Oil - Open
6554-56'	Drinkard Oil - Open
6602-06'	Drinkard Oil - Open
6638-44'	Drinkard Oil - Open
6654-58'	Drinkard Oil - Open
6690-94'	Drinkard Oil - Open

Status1961
perfs2002
perfs**Prod. Csg:** 5", 15#, J-55**Set:** @ 6610' w/ 275 sx cmt**Circ:** No **TOC:** 3460'**TOC By:** Temperature Survey**3 1/2" OD Flush Joint Liner**

f/ 6508-7915'. Cmt'd w/70 sx.

Perfs

7668-7773'	McKee-Simpson - Below BP
7770-7780'	McKee-Simpson - Below BP
7790-7817'	McKee-Simpson - Below BP

Status