

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

5. Lease Serial No.
NMNM130738

If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

NOV 01 2014

8. Well Name and No.
WILDER FEDERAL AC COM 28 8H9. API Well No.
30-025-41692-00-X110. Field and Pool, or Exploratory
JENNINGS11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: KRISTINA MICKENS

E-Mail: kristina.mickens@conocophillips.com

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 281-206-5282

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R32E NWNW 0280FNL 0330FWL
32.011233 N Lat, 103.411516 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests approval to flowback the well per the remediation results below.

The 9-5/8" x 5-1/2" annulus was pressure tested and injection was established per the approved Sundry procedure. On October 27, 2014, the Wilder Federal AC COM 28 8H began stimulation and throughout the job the 9-5/8" x 5-1/2" annulus was monitored. No pressure was observed on the 9-5/8" x 5-1/2" annulus during the well stimulation.

The cement remediation post fracture stimulation was completed per the Approved Sundry guidelines. Schlumberger completed a 0 psi and 1000 psi pass of CBL with isolation scanner run per the BLM requirements.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #274168 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 10/30/2014 (15CRW0020SE)

Name (Printed/Typed) KRISTINA MICKENS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 10/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOV 01 2014

Additional data for EC transaction #274168 that would not fit on the form

32. Additional remarks, continued

The CBL with isolation scanner log conclusively indicated the top of cement to be approximately at 580 ft. MD shown from the reduction in amplitude.

Additionally, a good cement bond is also observed with a total vertical length of fully bonded annular casing by casing cement barrier of 521' meeting the BLM requirement of cement tied back at least 500 feet into the previous casing string.

Therefore, we request an approval to proceed with the flowback of the well.