

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-41960								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name XTO 9 State HOBBS OCD 6. Well Number: #1 OCT 29 2014								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Texland Petroleum-Hobbs, LLC		RECEIVED 9. OGRID 113315								
10. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		11. Pool name or Wildcat Lovington, ABO								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	17S	36E		150'	North	2310'	East	Lea
BH:										
13. Date Spudded 8/30/14	14. Date T.D. Reached 9/19/14	15. Date Rig Released 9/21/14		16. Date Completed (Ready to Produce) 10/22/14		17. Elevations (DF and RKB, RT, GR, etc.) 3863' GR				
18. Total Measured Depth of Well 8629'		19. Plug Back Measured Depth 8583'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run SP/GR, HR/LLA, CNL, Resistivity				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8382-8537.5' (oa), ABO							N5L-7124			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1972'		12 1/4"		950 sks		Circ 73 bbls
5 1/2"		17#		8629'		7 7/8"		2550 sks		Circ 89 bbls
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2 7/8" 6.5#		8289'	
									PACKER SET	
									SN @ 8257'	
26. Perforation record (interval, size, and number) 8535-8537.5' 2 spf = 7 holes 8464-8531' 1 spf = 33 holes 8382-8448' 1 spf = 20 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8464-8537.5' Acdz w/1250 gals 15% HCl 8382-8448' Acdz w/1500 gals 15% HCl				
28. PRODUCTION										
Date First Production 10/23/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 120 HP 2505v 32a motor				Well Status (Prod. or Shut-in) Pumping				
Date of Test 10/28/14	Hours Tested 24 hrs	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 83 BO	Gas - MCF 67 MCF	Water - Bbl. 799 BW	Gas - Oil Ratio 807			
Flow Tubing Press. 100	Casing Pressure 39	Calculated 24- Hour Rate	Oil - Bbl. 83 BO	Gas - MCF 67 MCF	Water - Bbl. 799 BW	Oil Gravity - API - (Corr.) Est 40.00				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, connected 10/24/14							30. Test Witnessed By Ronnie McCracken			
31. List Attachments E-logs, Deviation Survey, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Vickie Smith</i>			Printed Name Vickie Smith		Title Regulatory Analyst		Date 10/29/14			
E-mail Address vsmith@texpetro.com										

NOV 01 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1941	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3073	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3200	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3995	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4711	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6142	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7713	T. Delaware Sand	T. Morrison	
T. Drinkard 7835	T. Bone Springs	T. Todilto	
T. Abo 8347	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....8347.....to.....8533.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	1941	1941'	Sandstone and shale
1941	4711	2770'	Anhydrite and dolomite
4711	8347	3636'	Dolomite, anhydrite and siltstone
8347	TD	282'	Dolomite and shale