

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00841
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>M</u> : 660 feet from the <u>South</u> line and 660 feet from the <u>West</u> line Section <u>24</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number <u>10</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/13 - NDWH & NUBOP. Test down tbg-csg annulus w/ 550#, held w/o any psi loss for 10 min. Release pkr. Circ hole w/ 10 ppg PW. TOH, LD 92 jts of 2 3/8" regular IPC tbg w/ TDC w/ 5 1/2" AD-1 pkr. Pkr was covered in paraffin. Tally tbg WS. PU & TIH w/ 2 7/8" OD tbg & ran as follows: Ran 4 3/4" bit, 2 - 3 1/8" DC's, 4 7/8" OD string mill, 2 - 3 1/2" DC's & 4 3/4" string mill. Ran on the 2 7/8" OD tbg & tag at 3068'. No fill. Circ hole clean & recovered clean fluid (had circ @ 283' & 1577', fluid recovery was clean).

6/4/13 - Circ 300 gal Toluene down tbg, up inside the tbg-csg annulus. Reverse Toluene down tbg-csg annulus, repeated this procedure 7 times, cleaning the walls of the csg. Reverse Toluene into small pit. TOH w/ tbg WS, string mills, DC's and bit. Mills were clean of paraffin. TIH w/ Globe's 5 1/2", NC AS1-X pkr with blanking plug in profile nipple & cap string connections. Set top of pkr at 2993' and end of same at 3006'. Load and test tbg-csg annulus with 500# & held for 15 min. No psi loss. TOH, LD 2 7/8" OD tbg WS w/ dummy T-2 on/off tool.

*Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/01/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE

10/31/14

Conditions of Approval (if any):

NOV 04 2014

Rock Queen Unit #10 – C103 Continued

6/5/13 - NDBOP. Replace existing csg head with 5 1/2" screw bottom X 7 1/16", 3K, flanged top. RU New Spoolers to band 3/8" SS tbg to 2 3/8" OD IPC tbg. Pumped down both strings with good results. TIH w/ 91 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ seal lube + 2 - 10" x 2 3/8" IPC tbg subs and Globe's Top Assembly with 2 - 3/8" SS tbg strings banded to 2 3/8" tbg. Latched onto top of pkr at 2993' & placed 10 pts compression on pkr (pkr from 2993' -3006'). NU 7 1/16" 3K slip type flange w/ 2 - 1" outlets (stuffing box outlets for 3/8" SS tbg) to csg head flange & installed connections on the 3/8" SS tbg. Pumped down CO2 line with 12 gal of FW at 3800#. Pumped down water/chemical line with 15 gal of FW at 3900#. Both lines are operational & okay. NU 2 1/16" 5K tbg valve. Finish WH connections for production facilities equipment. RU Precision WL, recovered 1.56" "R" blanking out of 1.56" "R" profile nipple.

6/6/13 - Clean location and RDMO service rig. Well now ready to be connected to production facilities.

HOEBS OCD

JUL 05 2013

RECEIVED