Submit 1 Copy To Appropriate District Office District_1 - (575) 393-6161 Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources		Form C-103			
		Revised August 1, 2011 WELL API NO.			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATI	ON DIVISION	30-025-03181			
District III – (505) 334-6178 1220 South St. 1000 Rio Brazos Rd., Aztec, NM 87410	Francis Dr.	5. Indicate Type of Lease STATE FEE XX			
<u>District IV</u> – (505) 476-3460 Santa Fe, NN	И 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Pearl Queen Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION WE QBBS OCD		8. Well Number 15			
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp. 3. Address of Operator NOV 04 2014		9. OGRID Number 25482			
		10. Pool name or Wildcat			
1625 N. French Drive Hobbs, New Mexico 88240	RECEIVED	Pearl Queen			
4. Well Location Unit LetterN:_660feet from theS		feet from theWline			
Section 22 Township 19S	Range 35E	NMPM County Lea			
11. Elevation (Show whether					
12. Check Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON XX TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A			
OTHER:	OTHER:	П			
13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 19.15.7.14 N. proposed completion or recompletion.	all pertinent details, an				
SEE ATTACHMENTS: PROCEDURE & SCHEMATIC					
Spud Date: Rig Releas	se Date:				
I hereby certify that the information above is true and complete to t	he best of my knowledg	ge and belief.			
SIGNATURE Majer & Brown TITLE	Compliance Officer	DATE 7/5/2013			
.ype or print name E-mail ad	dress:	PHONE: _575-393-6161			
For State Use Only	```	<i>(</i> C) 1 1			
APPROVED BY: Mah White TITLE Conditions of Approval (if any):	loughance C	Hicer DATE 7/11/2013			

NOV 0 4 2014

State of New Mexico formerlyXERIC OIL &	GAS	
LEASE NAME_ EAST_PEARL QUEEN UNIT	#15	API 30-0 25 - 03/8/
U.L. N Section 22 -T 19 S-R 35 E	FROM <i>lolo</i> D	₩/S L, 1980 ₹/W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- MIRU plugging unit. Lay down production equipment.
 Set CIBP @ 4420 1/2. Circulate MLF. Spot 25 sxs cmt on CIBP. PRESSURE TEST CSG.
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3345 '. If perf, WOC & TAG.
- 4. Perf/Sqz or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @ <u>340</u>', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

 -SPECIAL	NOTES	

