

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03225
1. Type of Well: Oil Well   Gas Well   Other INJECTION WELL		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive   Hobbs, New Mexico   88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM   County <u>Lea</u>		8. Well Number   121
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/25/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: El Guayale TITLE Dist. MGR DATE 10-22-2013  
Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly Xeric Oil & Gas Corp  
West Pearl Queen Unit No. 121

**SPECIAL NOTE** – Mud Laden Fluid will consist of 9.5 # brine with 12.5 # Salt Gel per BBL (25 sx of gel per 100 bbls brine). All cement plugs will be 25 sx of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, Class 'C' cement should be used at depths above 7500' and Class 'H' below 7500'.

GIH w/ collar locator to bottom. Determine amount of tubing and locate packer if one is in the well.

Report findings.

If no tubing, tie onto well and attempt to establish rate down casing.

Report findings.

Attempt to perf and squeeze casing at 3385' with 25 sx. WOC and tag.

Attempt to perf and squeeze casing at 1740' with 25 sx. WOC and tag.

Attempt to perf and squeeze casing at 356' with sufficient cement to circulate to surface (inside/outside).

Cut off wellhead and install dry hole marker.

05/30/2013 Rig up to plug well. Unable to pull tubing. GIH with wireline to 1000'.  
Rig down and move off.

11/14/2008 Pressure test to 500 psi. Leaks odd to 100 #'s in 1 minute.  
Possible casing leak.

07/31/2002 Well T/A'd. Depth to packer or CIBP unknown

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM - XERIC

LEASENAME WEST PEARL QUEEN UNIT

WELL # 121

SECT \_\_\_\_\_ TWN \_\_\_\_\_

RNG \_\_\_\_\_

FROM \_\_\_\_\_ N/S L \_\_\_\_\_

EW L \_\_\_\_\_

TD: \_\_\_\_\_

FORMATION @ TD \_\_\_\_\_

PBTD: \_\_\_\_\_

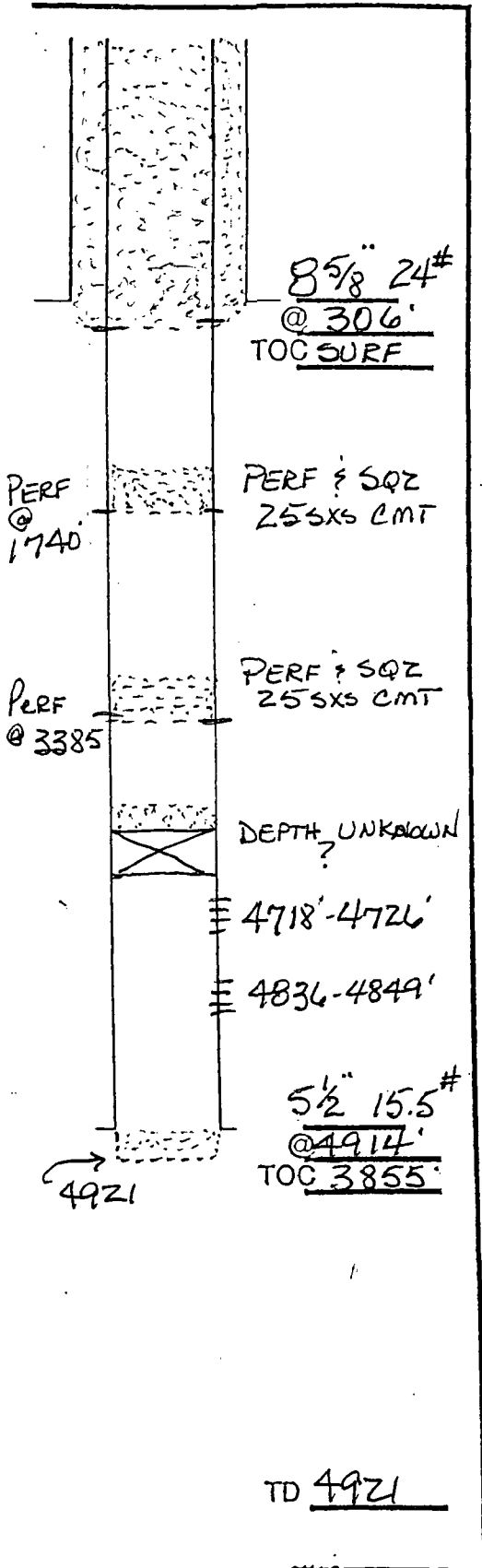
FORMATION @ PBTD \_\_\_\_\_

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE					
INTMED 1					
INTMED 2					
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYID)	1740
YATES	3385
QUEEN	4592
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BEECHY CANYON	
BONE SPRING	
OLORIETA	
BURNERY	
TUBS	
DRINKARD	
ABO	
WIC	
PENNY	
STRAWN	
ATOKA	
MOORE	
WICH	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			



TD 4921