

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 900 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36791
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 301
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location
 Unit Letter H; 2310 feet from the N line and 825 feet from the E line
 Section 31 Township 19S Range 35E NMPM County Lea

HOBBS OGD
 NOV 04 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/16/2013

Copy or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whittaker TITLE Compliance Officer DATE 08-27-2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST PEARL QUEEN UNIT #301 API 30-0 25 - 36791

U.L. H Section 31 -T 19 S-R 35 E FROM 2310 N / 8 L, 825 E / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4600 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sq~~ or Spot 25 sxs cmt @ 3400 '. If perf, WOC & TAG.
4. ~~Perf/Sq~~ or Spot 25 sxs cmt @ 1900 '. If perf, WOC and TAG.
5. ~~Perf/Sq~~ or Spot @ 685 ', w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERTC OIL & GAS
 LEASENAME WEST PEARL QUEEN UNIT

WELL # 301
 SECT 31 TWN 19S RNG 35E
 FROM 2310 N/S L 825 E/W L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

SPOT @
685' TO
SURF

8 5/8" 24#
@ 635'
TOC SURF
CIRC

SPOT 25 SX5
CMT @ 1900'

SPOT 25 SX5
CMT @ 3400'

SET CIRBA
@ 4600'

SPOT 25 SX5
CMT

4642' - 5006'

4 1/2" 10.5#
@ 5094'
TOC SURF
CIRC

TO 5120'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	635	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	4 1/2	5094	SURF	CIRC	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENSOLE		-
PROD					

* REQUIRED PLUGS DISTRICT I

RESTLER (ANYED)	
YATES	
QUEEN	
GRAYBIRD	
SAN ANDRES	
CANYON REEF	*
DELAWARE	
BELL CANYON	
CHESTNUT CANYON	
BELLEVUE CANYON	
BONE BRIDGE	
COLOMBIA	*
BURNERY	
TUES	
ORCHARD	
ASO	
TC	
PENNY	
STRAWN	
ATOCA	
WAGGLOW	
SEAS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMT	DEPTH
EXAMPLE 1			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700-8800'
PLUG #3	CIR/BS'		5300'
PLUG #4	CIR	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600-4700'
PLUG #6	PETRO SQT	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			