

Submit 1 Copy To Appropriate District Office ~
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31022
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 204
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well XX Gas Well Other	
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.	
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240	
4. Well Location Unit Letter D: 1310 feet from the N line and 1310 feet from the W line Section 33 Township 19S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mah Whitaker TITLE Compliance Officer DATE 07/25/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/4/2014
Conditions of Approval (if any):

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST_PEARL QUEEN UNIT 204 API 30-0 25 - 31022

U.L. D Section 33 -T 19 S-R 35 E FROM 1310 N 13 L, 1310 E / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.**

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 3500 '. If perf, WOC & TAG.
4. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 1900 '. If perf, WOC and TAG.
5. ~~Perf/Sqz or~~ Spot @ 456 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERIC OIL & GAS
 LEASE NAME PEARL QUEEN UNIT

WELL # 204
 SECT 33 TWN 19S RNG 35E
 FROM 1310 N/S L 1310 B/W L
 TD: 5100' FORMATION @ TD
 PBTD: FORMATION @ PBTD

8 5/8
@ 416'
 TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8 5/8</u>	<u>416</u>	<u>CIRC</u>	
INTMED 1				
INTMED 2				
PROD	<u>5 1/2</u>	<u>5100'</u>	<u>CIRC</u>	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>4769' - 5000'</u>
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
EXAMPLE			
PLUG 11	OH	25 SCS	9350'
PLUG 12	SHOE	50 SCS	8700'-8800'
PLUG 13	CIP/35'		5307'
PLUG 15	CIP	25 SCS	5307'
PLUG 14	STUB	50 SCS	4507'-4707'
PLUG 16	PETROGZ	200 SCS	400'
PLUG 17	SURF	10 SCS	0-10'
PLUG 18			
PLUG 12			
PLUG 13			
PLUG 14			
PLUG 15			
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			
PLUG 1			
PLUG 2			
PLUG 3			
PLUG 4			
PLUG 5			
PLUG 6			
PLUG 7			
PLUG 8			
PLUG 9			
PLUG 10			
PLUG 11			
PLUG 12			
PLUG 13			
PLUG 14			
PLUG 15			
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			

5 1/2" 15.5 #17
@ 5100'
 TOC CIRC

TD 5100'