Submit 3 Copies To Appropriate District State of New Mexico Ciffice Energy, Minerals and Natural Resources			,	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			<u>30-025-36213</u> 5. Indicate Type of Lease	
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505				FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A North Hobbs G/SA	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 539	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number 157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg-San Andres	
4. Well Location				
Unit Letter <u>J</u> ::	2056 feet from the Sou	ith line and	1889 feet from the	Eastline
Section 24		Range 37-E	NMPM Cou	nty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR				
12. Check Aj	ppropriate Box to Indicate	Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
		CASING/CEMENT J		
OTHER:		OTHER:		
 Describe proposed or completed of starting any proposed work). or recompletion. 		rtinent details, and gi		
	See A	ttached		
Spud Date: 10/22/14 (RUF	PU) Rig Relea	ase Date: 10/	(27/14 (RDPU)	
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	ge and belief.	
SIGNATURE Mark Ste	phen TIT	LE_Regulatory Co	mpliance Analyst DATH	<u> </u>
Type or print name <u>Mark Stephen</u>	<u>s </u>	Mark_S	tephens@oxy.com	NE <u>(713)366-515</u> 8
For State Use Only		Patroloum F	Ingineer	17/01/11
APPROVED BY				
Conditions of Approval (if any):	-			0520141 m
			NON	.

North Hobbs G/SA Unit No. 539 API No. 30.025.36213 Lea Co., NM

10/22/14 - 10/27/14:

MI x RU pulling unit. RU Archer WL x perforate tubing at 4073'. RD WL x circulate well with 100 bbls 10# BW. ND WH x NU BOP. POOH w/ESP equipment x 127 jts. production tubing. RIH with 4-3/4" bit x tag at 4312' (72' of fill - did not clean out). Circulate well with 120 bbls 10# BW. Pick up x RIH with assembled Centrilift ESP equipment on 125 jts. 2-7/8" tubing. ND BOP x NU WH. Hook up flowline x test tree to 3000 psi (held). RD x MO x clean location.