

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06551 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease NO.	
7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) ✓	
8. Well Number 47 ✓	
9. OGRID Numer 873	
10. Pool Name Eunice; B-T-D, North (22900)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation ✓	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter J : 2310 feet from the S line and 1650 feet from the W line Section 12 Township 21S Range 37E NMPM County Lea	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

OTHER: ☐

E-PERMITTING

P&A NR	P&A R
INT TO P&A pm.	COMP
CSNG	CHG Loc
TA	RBDMS CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 11/5/14

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/6/2014

Conditions of Approval (if any):

NOV 06 2014



WELL BORE INFO.

LEASE NAME

EBDU

WELL #

47

API #

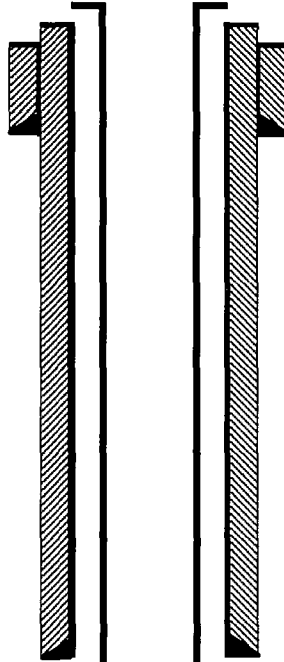
30-025-06551

COUNTY

Lea, NM

0

17" Hole
13 3/8" 48# @ 298'
w/ 300 sx CIRC to surf



915

1830

2745

11" Hole
8 5/8" 32# @ 3239'
w/ 1500 sx CIRC to surf

3660

4575

TOC @ 4770' by TS

5490

7 7/8" Hole
5 1/2" 15.5# @ 6063'
w/ 220 sx, TOC @ 4770 by TS

6405

CIBP @ 5800' w/ 35' cmt
Blinbry I perfs @ 5850'-5910'
CICR @ 5935'
Blinbry II perfs @ 5950'-6000' sqzd w/ 350 sx

7320

Drilled to 9150', OH section tested, negative, PB
to 6020' (4/17/55)

8235

9150

PBTD @ 5765'
TD @ 9150'



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EBDU

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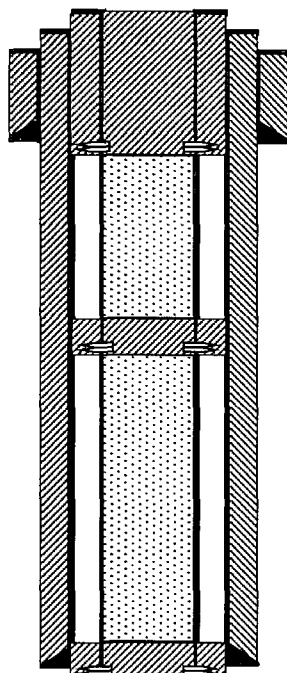
COUNTY

Lea, NM

PROPOSED PROCEDURE

0

17" Hole
13 3/8" 48# @ 298'
w/ 300 sx CIRC to surf



4. PUH & perf @ 349' & sqz 95 sx Class "C" cmt from 349' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

915

3. PUH & perf @ 1500' & sqz 50 sx Class "C" cmt from 1500'-1400' WOC/TAG (Top of Salt)

1830

2745

11" Hole
8 5/8" 32# @ 3239'
w/ 1500 sx CIRC to surf

2. PUH & perf @ 3289' & sqz 50 sx Class "C" cmt from 3289'-3189' WOC/TAG (Inter Shoe & Base of Salt)

3660

4575

TOC @ 4770' by TS

1. MIRU, RIH w/ tbg & verify CIBP @ 5765', CIRC w/MLF, & spot 40 sx Class "C" cmt from 5765'-5370' (Top of Glorieta)

5490

7 7/8" Hole
5 1/2" 15.5# @ 6063'
w/ 220 sx, TOC @ 4770 by TS

CIBP @ 5800' w/ 35' cmt
Blinebry I perms @ 5850'-5910'
CICR @ 5935'
Blinebry II perms @ 5950'-6000' sqzd w/ 350 sx

6405

7320

Drilled to 9150', OH section tested, negative, PB to 6020' (4/17/55)

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