


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-32438					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. NM-015221					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Santa Fe HOBBS OGD 6. Well Number: 135 NOV 04 2014			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 RECEIVED			
10. Address of Operator P. O. Box 51810 Midland, TX 79710				11. Pool name or Wildcat Vacuum; Blinebry			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	31	17S	35E		1743'	
BH:							
13. Date Spudded 03/02/1994	14. Date T.D. Reached	15. Date Rig Released 08/19/2014		16. Date Completed (Ready to Produce) 10/10/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3984' GR	
18. Total Measured Depth of Well 8052'		19. Plug Back Measured Depth 7350' BP		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run on file	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6540'-7274' Blinebry							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	1500'	12 1/4"	850 sx	0		
5 1/2"	15.5/17#	8052'	7 7/8"	835 sx	0		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	7320'	
26. Perforation record (interval, size, and number) 7124'-7274', 6710'-6825', 6540'-6560'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6540'-7274'	12,620 gals 15% HCL Ferchec ac		
					frac w/375,900 white sand,		
					& 93,360 resin sand		
28. PRODUCTION							
Date First Production 10/10/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pump			Well Status (<i>Prod. or Shut-in</i>) prod		
Date of Test 10/21/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5 bopd	Gas - MCF 5 mcfpd	Water - Bbl. 3 bwpd	
Flow Tubing Press. 85#	Casing Pressure 65#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Rhonda Rogers		Title Staff Regulatory Technician		Date 11/03/2014	
E-mail Address rogerrs@conocophillips.com							

NOV 06 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2638	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2843	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3153	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3700	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3989	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4423	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5850	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5997	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 7528	T. Bone Springs	T. Todilto	
T. Abo	T. Rust 1479	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2638	2638	Salts with Shale & Anhydrite				
2638	3900	1262	Anhydrite, dolomite with minor sand & shale				
3900	4280	380	Dolomite & Anhydrite				
4280	5880	1600	Dolomite with Minor amount of silt & Anhydrite				
5880	6250	370	Dolomite, Limestone & Silty Sandstone				
6250	8052	1802	Dolomite with Minor amounts of Silty Sand				