

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V- 4362
7. Lease Name or Unit Agreement Name Rancho Verde "10" St.
8. Well Number 1
9. OGRID Number 2862911
10. Pool name or Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Everquest Energy Corp.

3. Address of Operator  
10 Desta Dr. Ste. 300 Midland, TX 79705

4. Well Location  
Unit Letter L : 2310 feet from the S line and 930 feet from the W line  
Section 10 Township 16S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4319 AGL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPLETIONS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD Hobbs 575-393-6161

- MIRU ND WH & NU BOP. TIH w/ mule shoe to 9750' 30sx WOC & TAG 9650' P&A mud to 8 5/8 shoe @ 4230'
- 25sx @ 6600' Sqz. 50sx @ 4862' (Parted Csg) WOC & Tag @ 4800'
- Cut & pull 5 1/2 from +/- 4280' TIH w/ Tbg. to 5 1/2 stub Circ. brine to Surf.
- POOH L/D Tbg. N/D BOP N/U WH. RR RDMO, well TA'd

Well must be P/A'd  
9750' TO SURFACE.  
AS PER APPROVED C-103 SUBMITTED 10/24/2014  
10 lb. Gel brine between all plugs  
NOT A STATUS WILL BE GRANTED!  
10/28/2014

Closed Loop System will be used. Bad Csg. 4862' - 4868'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Carter TITLE AGENT DATE \_\_\_\_\_

Type or print name DAVID L. CARTER

E-mail address: \_\_\_\_\_

Telephone No. 432-262-4270

For State Use Only

APPROVED BY: \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

DENIED

NOV 10 2014

**Wellbore Schematic**  
**EverQuest Energy Corporation**  
**Rancho Verde 10 State COM #1**  
 API# 30-025-34587

**Current Configuration**

13-3/8" 54.5# J55  
 set at 426'  
 Cmt 300 sx  
 Circ to surf

8-5/8" 24-32# J55  
 set at 4230'  
 Cmt 1050 sx  
 circ to surf

5-1/2" 17-20# N80  
 Set at 10368'  
 ECP/DV Tool at 10,198'  
 Cmt Stage 1: 75 sx  
 Cmt Stage 2: 300 sx  
 TOC by TS 9318'

**CASING  
 PARTIALLY  
 PARTED  
 4862'**

6/99: Perf 9806-48", Sqzd 2/00

2/00: Perf 9806-12", Sqzd 5/00

7/00: Perf 9806-12"

6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top

6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'

5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top

5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'

7/00: DST 10,688 - 10,840' non-commercial

