Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Res	WELL API NO.
District II         – (575) 748-1283           811 S. First St., Artesia, NM 88210         OIL CONSERVATION DIVIS	30-025-41825 / 5. Indicate Type of Lease
District III         - (505) 334-6178         1220 South St. Francis Ur.           1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.
	CEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gem 36 State Com
1. Type of Well: Oil Well 🔳 Gas Well 🗌 Other	8. Well Number 1H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat Jennings; Upper Bone Spring Shale
4. Well Location P 220 South	632 Fast
Unit Letter       : <th:< th=""> <th:< td=""></th:<></th:<>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3376' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
DOWNHOLE COMMINGLE	
OTHER: DTHE	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
10/29/14 Spud 17-1/2" hole.	
10/30/14 Ran 19 jts 13-3/8", 54.5#, J-55 STC casing set at 845'. Cement lead w/ 300 sks Class C, 14.8 ppg, 1.35 yield;	
tail w/ 300 sks Class C, 14.8 ppg, 1.35 yield. Circulated 50 bbls cement to surface. WOC 22 hrs.	
10/31/14 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.	
11/02/14 Ran 110 jts 9-5/8", 40#, (17) HCK55 LTC & (93) J-55 LTC casing set at 4705'. Cement lead w/ 725 sks Class C, 12.7 ppg, 2.22 yield;	
tail w/ 250 sks Class C, 14.8 ppg, 1.36 yield.	
Circulated 64 bbls cement to surface. WOC 12 hrs. Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.	
	<b>F</b>
Spud Date: 10/29/14 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my	y knowledge and belief.
Regulatory	v Analyst 11/04/2014
SIGNATURE IIILE	DATE 432-686-3689
Type or print name E-mail address:	PHONE:
Deteoloum Engineer	
APPROVED BY:	
	NOV 1 0 2014 MB