

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 10 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10535
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other TA'd Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 307841
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>010</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>012444</u>
		10. Pool name or Wildcat LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

E-PERMITTING

RE P&A NR P&A R
CC INT TO P&A PM COMP
CA CSNG CHG Loc
TA RBDMS CHART

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment
2. Tag CIBP at 3625'
3. Circulate hole with mud laden fluid.
4. Spot 25 sxs cement @ 3625' on top of CIBP.
5. Spot Cement from 2580' to 1400'. WOC and Tag.
6. Perf @ 1190' and Squeeze with 25 sxs. WOC and Tag.
7. Perf @ 395'. Circulate cement to surface.
8. Cut off well head and weld on dry hole marker.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

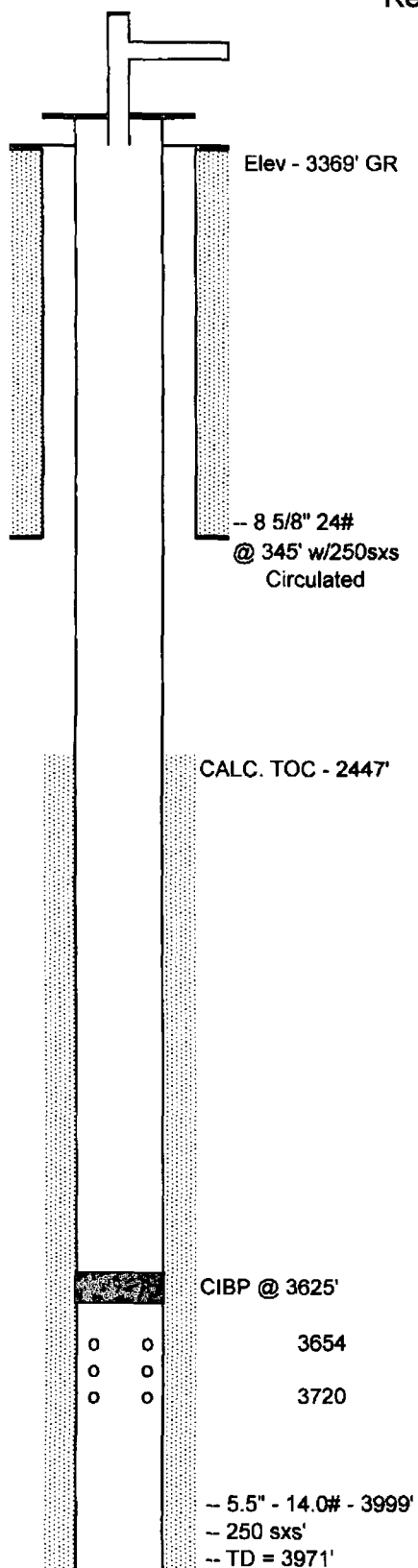
SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE NOV 7, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364
For State Use Only

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 11/10/2014
Conditions of Approval (if any):

NOV 10 2014

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 10
LEGAL LOCATION: 32-22S-37E

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Squeezed old perms 3666 - 3798
Reperf 12/05/1972: 3654,73,77,84,96,3707-3720

Drilled October 1958

COMMENTS

TEMPORARILY ABANDONED INJECTOR 10/31/1997
LAST MIT TEST 10-19-2009 540# > 540#

Last prod. 9 BOPD 1970 Converted to Injection 09/1970