

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD
NOV 10 2014
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 301940
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 054
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA'D Injection ☐

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 9 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3306' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING

RE P&A NR P&A R
CC INT TO P&A PM COMP
CA CSNG CHG Loc
TA RBDMS CHART
OT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in Pulling Unit. Set CIBP at 3457'
2. Pull and lay down CL tubing.
3. MIRU plugging equipment
4. Circulate hole with mud laden fluid.
5. Spot 25 sxs cement @ 3457' on top of CIBP.
6. Spot Cement from 2491' to 1130'. WOC and Tag.
(NOTE: CASING PERF'D AND SQUEEZED AT 1180' WITH 150 SXS 12/22/1977 CIRCULATED TO SURFACE)
Set 25 sxs plug at 1230' - 1080'. WOC and tag.
7. SET plug at 421' - surface.
8. Cut off well head and weld on dry hole marker.

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

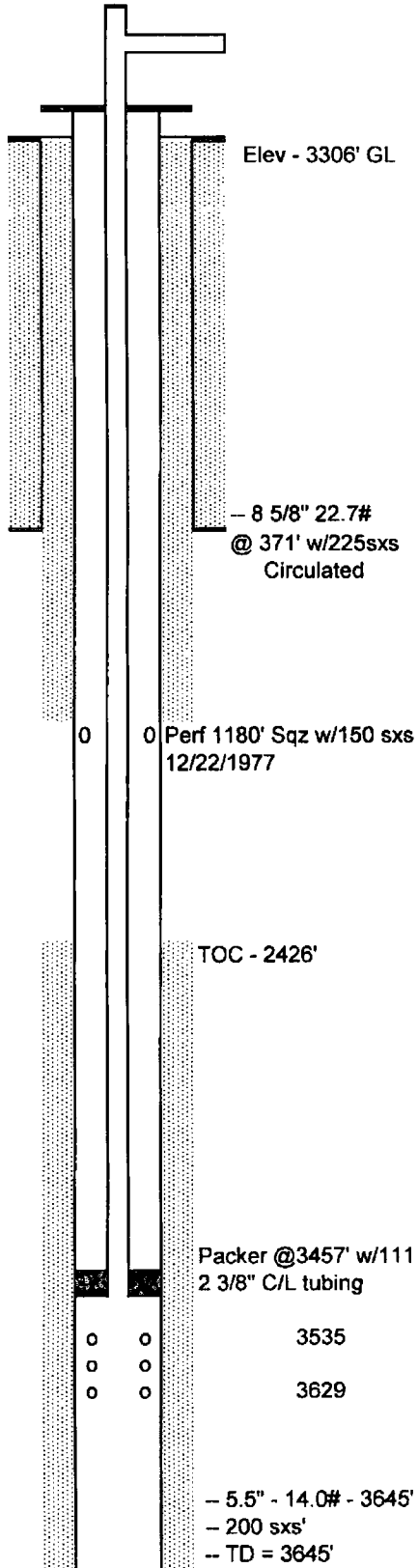
SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE NOV. 7, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364
For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 11/10/2014
Conditions of Approval (if any):

NOV 10 2014

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 54
LEGAL LOCATION: 9-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Drilled December 1957

COMMENTS

TEMPORARILY ABANDONED INJECTOR 04/23/1997
LAST MIT TEST 10-29-2009 540# > 540#
Converted to injector 2/5/1993
Last prod. 1 BOPD 08/1968