

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		NOV 06 2014 RECEIVED		1. WELL API NO. 30-025-33758														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name W A WEIR B (302376)														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 005														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	26	19S	36E		990	N	1650	W	LEA								
BH:																		
13. Date Spudded 03/28/1997	14. Date T.D. Reached 04/12/1997	15. Date Rig Released 04/14/1997		16. Date Completed (Ready to Produce) 10/30/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR											
18. Total Measured Depth of Well 7700'		19. Plug Back Measured Depth 7510'		20. Was Directional Survey Made? --			21. Type Electric and Other Logs Run --											
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO- 7163'-7299'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1294'		11"		400 sx C Class										
5.5"		15.5#		7700'		7-7/8"		1300 sx C Class										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD											
							SIZE		DEPTH SET	PACKER SET								
							2-7/8"		7285'	7077'								
26. Perforation record (interval, size, and number)																		
Abo- 7163'-7299' (2 SPF, 104 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7163'-7450'</td> <td>9,000 gal 15% HCL ABO blend acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7163'-7450'	9,000 gal 15% HCL ABO blend acid				
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7163'-7450'	9,000 gal 15% HCL ABO blend acid																	
Abo- 7340'-7450' (4 SPF, 344 holes) Producing																		
Abo- 7558'-7598' (4 SPF, 83 holes) sqz 250 sx H Class																		
28. PRODUCTION																		
Date First Production 10/30/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Bethlehem C-228-255-74				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/02/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 11	Water - Bbl. 52	Gas - Oil Ratio 1571											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments C-103																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> <input type="checkbox"/>																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Paige Futrell		Title Regulatory Analyst I			Date 11/05/2014										
E-mail Address Paige.Futrell@apachecorp.com																		

NOV 10 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1260	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1355	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2655	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2800	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2940	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3460	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3890	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4190	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5245	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5310	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5890	T. Gr. Wash	T. Dakota	
T. Tubb 6660	T. Delaware Sand	T. Morrison	
T. Drinkard 6790	T. Bone Springs	T. Todilto	
T. Abo 7015	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology