

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD-HOBBS  
HOBBS OCDFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

NOV 10 2014

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM04591
2. Name of Operator DEVON ENERGY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 250 ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. Nm 130 311
3b. Phone No. (include area code) Ph: 575-746-5587		8. Well Name and No. NEW MEXICO 24 FED COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T18S R33E 510'N & 545'E		9. API Well No. 30-025-39741
		10. Field and Pool, or Exploratory DELAWARE
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from the Delaware

2. Water produced is approximately 115BOPD

3. The water is stored in one 500BBLS water tank on location

4. water will be trucked to the a) EK Queen Unit Wells b) Sprinkle Federal 3 a) Seely Oil Co. b) Lynx Petroleum Consultants Inc. API a) 30-025-01609 &amp; 30-025-35000 b) 30-025-28521

5. a) NW/4 SW/4, S13, T18S, R33E  
b) SE/4 NE/4, S9, T19S, R35ESEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252652 verified by the BLM Well Information System  
For DEVON ENERGY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 ()

Name (Printed/Typed) SANDRA D FARLEY

Title FIELD SUPPORT TECH

Signature (Electronic Submission)

Date 07/11/2014

APPROVED

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

NOV 5 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 10 2014

## WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

New Mexico 24 Federal Com 3H

1. Name(s) of formation(s) producing water on the lease:

Delaware

2. Amount of water produced from all formations in barrels per day:

115BOPD

3. How water is stored on lease:

1 500BBLs water tank

4. How water is moved to the disposal facility:

Piped, trucked to back up facility

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Seely Oil Co. b) Lynx Petroleum Consultants

B. Facility or well name/number: a) EK Queen Unit Wells b) Sprinkle Federal 3

C. Type of Facility or well (WDW) (WIW): a) WIW b) WDW

D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$

Section

Township

Range

a) NW/4 SW/4, S13, T18S, R33E

b) SE/4 NE/4 S9, T19S, R35E

*SWD 426*

**(This form may be used as an attachment to the Sundry Notice.)**

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14