Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM 92199 / VB 2228

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this f abandoned well.	form for proposals Use Form 3160-3 (/	to drill or to re-enter an APD) for such p្ឌុក្ខព្រួទូនៀទ	מא					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well AUG 1 3 2014				40064				
✓ Oil Well Gas Well Other		AUG 1 3	AUG 1 3 ZUN		8. Well Name and No. West Copperline 29 Fed State Com # 2H			
2. Name of Operator Caza Operating	ı. LLC	RECEI\	/ED	9. API Well No. 30 025 41640				
3a. Address	,,	3b. Phone No. (include area code		10. Field and Pool or	Exploratory Area			
200 N. Loraine, Suite 1550, Midland, Tx 79701		432 682 7424	·		ne Spring West (2209	J)		
4. Location of Well (Footage, Sec., T.,				11 County or Parish,		·		
330 FNL & 660 FWL, Sec 29, T-23-S, R-34-E				Lea , New Mexico				
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTIC	E, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSION		ТҮР	E OF ACTI	ON				
Notice of Intent	Acidize Alter Casing	☐ Deepen Fracture Treat	=	ction (Start/Resume)	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete orarily Abandon	Other			
Final Abandonment Notice	Plug Back		ter Disposal					
following completion of the involve testing has been completed. Final determined that the site is ready for 3-21-2014_ R/U & run CNL/Gamma 3-22-2014_ RIH w/ TCP guns. Performal 3-23-2014_ Acidize w/ 4000 gals 15 3-27-14_ 4-1-14_ Stimulate performal Stg (5) 13,528-11,785-11,552;	ved operations. If the operat Abandonment Notices must or final inspection.) a Ray log from 10,100' to forate stage (1) 3 clusters 5% HCL NEFE double inh 3 Plug. 11 more clusters 13,320; Stg (6) 13,193-12 Stg (11) 11,433-11,200; nd + 2,954,600 lbs 20/40 a excess sand. Set wirelines.	s 14,861-64 (18 holes 2 spf); 14,7 nibited. total 576 .40"EHD holes. Stge (2 2,970; Stg (7) 12,829-12,614; Stg Stg (12) 11,057-10,822. Frac w/ ceramic. Total 576 .40" EHD hol ne packer & plug @ 10,100'. RIH	or recomple, including r FS. 738-41 (16 2) 14493-14 9 (8) 12,489 715 bbls 1 les in 5-1/2	etion in a new interval reclamation, have been holes 2 spf); 14615 4,280; Stge (3)14,18 5-12,250; Stg (9) 12 15 % HCL NEFE + 5 1" 20lb P-110 casing	i, a Form 3160-4 must be a completed and the open completed and the	e filed once erator has otal 48 holes 883-13,642;) 260 lbs		
14. Thereby certify that the foregoing is t	rue and correct. Name (Prini	lea/Typea)						
Richard L. Wright		Title Operation	s Manager					
Signature Rehard	anget	Date 04/16/201	14					
	THIS SPACE	FOR FEDERAL OR STA	TE OFF	ICELUSEFPTI	EU EUB BEU	ngn		
Approved by		Title	la		Date			
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	title to those rights in the subj		<i>YO</i>	Al	JG 8 2014			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			d willfully to	make to any departmen	ht of save fat the snived	States any fals		
(Instructions on page 2)				A CARIS	E LAND MANAGEM	ENT		