Office		ew Mexico		form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals at	nd Natural Resources		d July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-41671	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛 FEE	
<u>District IV</u> - (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			VO-9011	
87505	TICES AND REPORTS ON	WELLS	7 Logo Nome or Unit Agree	mant Nama
SUNDRY NO	TICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agree	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	I ICATION FOR PERMIT" (FORM	C-101) FOR SUCH	Date BTB State Com	
PROPOSALS.)	BICATION TOKTERWIT (TOKW	,	8. Well Number	
1. Type of Well: Oil Well	Gas Well   Other	NOV 1 0-2014	8H	
2. Name of Operator		MOA TAFA	9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator	····	RECEIVED	10. Pool name or Wildcat	
105 South Fourth Street, Artesia,	NIM 99210	KEPEIAFD	Berry; Bone Spring, North	
	10101 66210		Berry, Bone Spring, North	
4. Well Location	14			
Unit Letter A:	feet from the	North line and	680 feet from the E	ast line
Unit Letter P	330 feet from the	South line and	680 feet from the E	ast line
G-4'		C Dames 22E	NIMPM Les Cour	
Section 14	Township 21		NMPM Lea Cour	ity
	11. Elevation (Show whe	ther DR, RKB, RT, GR, etc		
	\$ A	3,791' GR		M
12 Check	Appropriate Box to Ind	icate Nature of Notice	Report or Other Data	
12. Check	rippropriate Box to me		, report or other batta	
NOTICE OF I	NTENTION TO:	l sur	BSEQUENT REPORT OF	<del>.</del> .
PERFORM REMEDIAL WORK		☐ REMEDIAL WO		CASING
		_	<del></del>	CASING
TEMPORARILY ABANDON			RILLING OPNS. P AND A	· , չ · Ш
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	NT JOB 📙	
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